

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC066438

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other _____ b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name _____ 7. Unit or CA Agreement Name and No. 891001066X	
2. Name of Operator KAISER FRANCIS OIL COMPANY Contact: CHARLOTTE VAN VALKENBURG E-Mail: Charlottv@kfoc.net				8. Lease Name and Well No. BELL LAKE UNIT NORTH 401H	
3. Address TULSA, OK 74121-1468			3a. Phone No. (include area code) Ph: 918-491-4314		9. API Well No. 30-025-44693-00-S1
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 1 T23S R33E Mer NMP At surface SWNW 2100FNL 325FWL 32.335163 N Lat, 103.533562 W Lon Sec 1 T23S R33E Mer NMP At top prod interval reported below NWSW 2521FSL 502FWL Sec 12 T23S R33E Mer NMP At total depth SWSW 144FSL 377FWL				10. Field and Pool, or Exploratory OJO CHISO; WOLFCAMP SW	
				11. Sec., T., R., M., or Block and Survey or Area Sec 1 T23S R33E Mer NMP	
				12. County or Parish LEA	13. State NM
14. Date Spudded 11/07/2018		15. Date T.D. Reached 12/24/2018		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/30/2019	
17. Elevations (DF, KB, RT, GL)* 3518 GL					
18. Total Depth: MD 20113 TVD 11951		19. Plug Back T.D.: MD 20048 TVD 11951		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record *(Report all strings set in well)*

[illegible]

24. Tubing Record

[illegible]

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12430	20036	12430 TO 20036	0.000	1932	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12430 TO 20036	440986 BBLS FLUID AND 21421727 LBS SAND

28. Production - Interval A

Date First Produced 04/06/2019	Test Date 04/21/2019	Hours Tested 24	Test Production ▶	Oil BBL 463.0	Gas MCF 1662.0	Water BBL 1522.0	Oil Gravity Corr. API 44.0	Gas Gravity 0.78	ACCEPTED FOR RECORD Production Interval FLOWS FROM WELL	
Choke Size 16	Tbg. Press. Flwg. SI	Csg. Press. 3400.0	24 Hr. Rate ▶	Oil BBL 463	Gas MCF 1662	Water BBL 1522	Gas:Oil Ratio 3589	Well Status POW	JUN 22 2019	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #462939 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Reclamation Due: 9/30/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
AVALON BONE SPRING 1ST BONE SPRING LIME BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP	8909 9918 10408 10520 11502 11891				

32. Additional remarks (include plugging procedure):
Final survey is attached

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #462939 Verified by the BLM Well Information System.
For KAISER FRANCIS OIL COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DINAH NEGRETE on 06/22/2019 (19DCN0124SE)

Name (please print) CHARLOTTE VAN VALKENBURG

Title MGR., REGULATORY COMPLIANCE

Signature (Electronic Submission)

Date 04/25/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****