

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator COG OPERATING LLC **Contact:** AMANDA AVERY
E-Mail: aavery@concho.com

3. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701-4287 **3a. Phone No. (include area code)**
Ph: 575-748-6940

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SESE 280FSL 690FEL 32.095032 N Lat, 103.519755 W Lon
At top prod interval reported below SESE 280FSL 690FEL 32.095032 N Lat, 103.519755 W Lon
At total depth NENE 215FNL 972FEL 32.108171 N Lat, 103.520664 W Lon

5. Lease Serial No. MNM114987
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No. MNM138694
8. Lease Name and Well No. DOMINATOR 25 FEDERAL COM 702H
9. API Well No. 30-025-44713-00-S1
10. Field and Pool, or Exploratory BOBCAT DRAW-UPR WOLFCAMP
11. Sec., T., R., M., or Block and Survey or Area Sec 25 T25S R33E Mer NMP
12. County or Parish LEA **13. State** NM
14. Date Spudded 06/11/2018 **15. Date T.D. Reached** 07/14/2018 **16. Date Completed**
☐ D & A ☒ Ready to Prod. 02/14/2019
17. Elevations (DF, KB, RT, GL)* 3324 GL
18. Total Depth: MD 17392 TVD 12825 **19. Plug Back T.D.:** MD 17277 TVD 12825 **20. Depth Bridge Plug Set:** MD 17277 TVD 12825
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 3324 GL
22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 L80	45.5	0	1230		1150		0	
9.875	7.625 L80	29.7	0	11867	5111	2150		0	
6.750	5.500 P110	23.0	0	17392		1300		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11456	11446						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	13080	17049	13080 TO 17049		768	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
13080 TO 17049	SEE ATTACHED

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/14/2019	02/14/2019	24	→	42.0	105.0	2158.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
15/64	SI	1850.0	→	42	105	2158		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #458574 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 8/14/2019