

Form 3165
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM121958

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM138694

2. Name of Operator
COG OPERATING LLC

Contact: AMANDA AVERY
E-Mail: aavery@concho.com

8. Lease Name and Well No.
DOMINATOR 25 FEDERAL COM 609H

3. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701-4287

3a. Phone No. (include area code)
Ph: 575-748-6940

9. API Well No.
30-025-44743-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWSW 280FSL 832FWL 32.095022 N Lat, 103.531909 W Lon

At top prod interval reported below SWSW 280FSL 832FWL 32.095022 N Lat, 103.531909 W Lon

At total depth NWNW 206FNL 761FWL 32.108200 N Lat, 103.583214 W Lon

10. Field and Pool, or Exploratory
BOBCAT DRAW-UPR WOLFCAMP

11. Sec., T., R., M., or Block and Survey
or Area Sec 25 T25S R33E Mer NMP

12. County or Parish
LEA

13. State
NM

14. Date Spudded
08/11/2018

15. Date T.D. Reached
09/07/2018

16. Date Completed
☐ D & A ☒ Ready to Prod.
02/18/2019

17. Elevations (DF, KB, RT, GL)*
3341 GL

18. Total Depth: MD 17227
TVD 12484

19. Plug Back T.D.: MD 17170
TVD 12484

20. Depth Bridge Plug Set: MD 17170
TVD 12484

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
3341 GL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 L80	45.5	0	1152		950		0	
9.875	7.625 L80	29.7	0	11684	5078	2115		0	
6.750	5.500 P110	18.0	0	17212		1450		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11622	11612						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12734	17145	12734 TO 17145		800	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12734 TO 17145	SEE ATTACHED

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/18/2019	02/18/2019	24	→	366.0	176.0	1375.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. 4900 SI	Csg. Press. 3400.0	24 Hr. Rate →	Oil BBL 366	Gas MCF 176	Water BBL 1375	Gas:Oil Ratio	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #462396 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 8/18/19

