

HOBBS OCD
RECEIVED
JUN 3 2019

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM121958		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator COG OPERATING LLC			7. Unit or CA Agreement Name and No. NMNM138694		
3. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287			8. Lease Name and Well No. DOMINATOR 25 FEDERAL COM 710H		
3a. Phone No. (include area code) Ph: 575-748-6940			9. API Well No. 30-025-44746-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 280FSL 2032FWL 32.095024 N Lat, 103.528034 W Lon At top prod interval reported below SESW 280FSL 2032FWL 32.095024 N Lat, 103.528034 W Lon At total depth NENW 203FNL 1763FWL 32.108207 N Lat, 103.528906 W Lon			10. Field and Pool, or Exploratory BOBCAT DRAW-UPR WOLFCAMP		
14. Date Spudded 08/30/2018			11. Sec., T., R., M., or Block and Survey or Area Sec 25 T25S R33E Mer NMP		
15. Date T.D. Reached 09/19/2018			12. County or Parish LEA		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/02/2019			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3336 GL			18. Total Depth: MD 17600 TVD 12774		
19. Plug Back T.D.: MD 17531 TVD 12774			20. Depth Bridge Plug Set: MD 17531 TVD 12774		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 3336 GL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 L80	45.5	0	1174		1000		0	
9.875	7.625 L80	29.7	0	11801	5107	2300		0	
6.750	5.500 P110	23.0	0	17600		1400		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11411	11401						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12927	17506	12927 TO 17506		832	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
12927 TO 17506	SEE ATTACHED

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12927 TO 17506	SEE ATTACHED

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/02/2019	04/02/2019	24	→	198.0	179.0	879.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. 1900	Csg. Press. 1700.0	24 Hr. Rate →	Oil BBL 198	Gas MCF 179	Water BBL 879	Gas:Oil Ratio	Well Status	
26/64	SI		→					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD

JUN 28 2019

[Signature]

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #465009 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Reclamation Due: 10/2/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1045			RUSTLER	1045
TOP OF SALT	1406			TOP OF SALT	1406
BASE OF SALT	4887			BASE OF SALT	4887
LAMAR	5136			LAMAR	5136
BELL CANYON	5181			BELL CANYON	5181
CHERRY CANYON	6188			CHERRY CANYON	6188
BRUSHY CANYON	7797			BRUSHY CANYON	7797
BONE SPRING 2ND	9283			BONE SPRING 2ND	9283

32. Additional remarks (include plugging procedure):

1ST BONE SPRING 10284
 2ND BONE SPRING 10869
 3RD BONE SPRING 11923
 WOLFCAMP 12379

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #465009 Verified by the BLM Well Information System.
 For COG OPERATING LLC, sent to the Hobbs
 Committed to AFMSS for processing by DINAH NEGRETE on 06/29/2019 (19DCN0155SE)

Name (please print) AMANDA AVERY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/13/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****