

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD
HOBBS
JUL 03 2019
RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Lift Resvr.
Other _____

2. Name of Operator: OXY USA INCORPORATED Contact: LESLIE REEVES
E-Mail: LESLIE_REEVES@OXY.COM

3. Address: P O BOX 4294 HOUSTON, TX 77210-4294 3a. Phone No. (include area code) Ph: 713-497-2492

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWNW 260FNL 820FWL 32.369205 N Lat, 103.668457 W Lon
At top prod interval reported below NWNW 437FNL 633FWL 32.368720 N Lat, 103.669070 W Lon
At total depth SWSW 14FSL 561FWL 32.340940 N Lat, 103.669500 W Lon

5. Lease Serial No. NMNM69376

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. NMNM139646

8. Lease Name and Well No. TACO CAT 27-34 FEDERAL COM 31H

9. API Well No. 30-025-44935-00-S1

10. Field and Pool, or Exploratory WC-025 G08 S223227D

11. Sec., T., R., M., or Block and Survey or Area Sec 27 T22S R32E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 07/25/2018 15. Date T.D. Reached 12/21/2018 16. Date Completed D & A Ready to Prod. 02/01/2019

17. Elevations (DF, KB, RT, GL)* 3635 GL

18. Total Depth: MD 22168 TVD 12205 19. Plug Back T.D.: MD 22103 TVD 12202 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR TRIPLECOMBO

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
6.750	5.500 P110	20.0		22144		700	206	10500	
17.500	13.375 J55	54.5	0	825		1140	240	0	
12.250	9.625 L80	43.5	0	8619	4920	2265	900	0	
8.500	7.625 L80	26.4	0	11075		155	66	6800	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11982	22029	11982 TO 22029	0.000	1224	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11982 TO 22029	27687 BBLs SLICKWATER + 56703G 7.5% HCL ACID WITH 25531025 LBS SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/16/2019	03/02/2019	24	→	2905.0	5202.0	4853.0			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
36/128	SI	1592.0	→	2905	5202	4853	1790	PCW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
JUN 15 2019
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #464786 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

Reclamation Due: 8/1/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4700	5617	OIL, GAS, WATER	RUSTLER	815
CHERRY CANYON	5618	6836	OIL, GAS, WATER	SALADO	1311
BRUSHY CANYON	6837	8595	OIL, GAS, WATER	CASTILE	3131
BONE SPRING	8596	11901	OIL, GAS, WATER	DELAWARE	4645
WOLFCAMP	11902	12215		BELL CANYON	4700
				CHERRY CANYON	5618
				BRUSHY CANYON	6837
				BONE SPRING	8596

32. Additional remarks (include plugging procedure):
Logs were mailed 5/9/2019.

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #464786 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 05/23/2019 (19DMH0095SE)

Name (please print) LESLIE REEVES Title REGULATORY ADVISOR

Signature (Electronic Submission) Date 05/09/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****