

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM110838

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion Work Over Deepen Plug Back Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES INCORPORATE** Contact: **KAY MADDOX**
E-Mail: **kay_maddox@eogresources.com**

8. Lease Name and Well No.
AUDACIOUS 19 FEDERAL 708H

3. Address **PO BOX 2267
MIDLAND, TX 79702**

3a. Phone No. (include area code)
Ph: **432-686-3658**

9. API Well No.
30-025-45044-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 19 T25S R33E Mer NMP
At surface **NESW 2151FSL 1426FWL 32.114742 N Lat, 103.615299 W Lon**
Sec 19 T25S R33E Mer NMP
At top prod interval reported below **NESW 2046FSL 2311FWL 32.114567 N Lat, 103.612436 W Lon**
Sec 30 T25S R33E Mer NMP
At total depth **SESW 625FSL 233FWL 32.096037 N Lat, 103.612388 W Lon**

10. Field and Pool, or Exploratory
WC025G09S253309P-UP WOLFCAMP

11. Sec., T., R., M., or Block and Survey
or Area **Sec 19 T25S R33E Mer NMP**

12. County or Parish
LEA

13. State
NM

14. Date Spudded
09/01/2018

15. Date T.D. Reached
10/19/2018

16. Date Completed
 D & A Ready to Prod.
12/24/2018

17. Elevations (DF, KB, RT, GL)*
3462 GL

18. Total Depth: **MD 19393
TVD 12327**

19. Plug Back T.D.: **MD 19336
TVD 12327**

20. Depth Bridge Plug Set: **MD
TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
3462 GL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J55 | 54.5 | | 1034 | | 920 | | 0 | |
| 12.250 | 9.625 J55 | 40.0 | | 4780 | | 1610 | | 0 | |
| 8.750 | 7.625 HCP110 | 29.7 | | 11757 | | 520 | | 1600 | |
| 6.750 | 5.500 HCP110 | 20.0 | | 19352 | | 715 | | 7630 | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------------|--------------|--------------|-----------------------|--------------|-------------|--------------|
| A) WOLFCAMP | 12682 | 19336 | 12682 TO 19336 | 3.000 | 1368 | OPEN |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|-----------------------|---|
| 12682 TO 19336 | 17,089,421 LBS PROPPANT, 265,277 BBLS LOAD FLUID |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|---------------|-----------------|---------------|---------------|---------------|-----------------------|-------------|------------------------|
| 12/24/2018 | 12/30/2018 | 24 | → | 2917.0 | 6125.0 | 8403.0 | 40.0 | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 64 | SI | 1991.0 | → | 2917 | 6125 | 8403 | 2100 | PCW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|--|
| | | | → | | | | | | JUN 22 2019 |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE |

ACCEPTED FOR RECORD
[Signature]
**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #450004 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Reclamation Due: 6/24/2019

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------------|-------|--------|------------------------------|-----------------|-------------|
| | | | | | Meas. Depth |
| TOP OF SALT | | | BARREN | TOP OF SALT | |
| RUSTLER | 846 | | BARREN | RUSTLER | 846 |
| BASE OF SALT | 4669 | | BARREN | BASE OF SALT | 4669 |
| BRUSHY CANYON | 7497 | | OIL & GAS | BRUSHY CANYON | 7497 |
| BONE SPRING 1ST | 10045 | | OIL & GAS | BONE SPRING 1ST | 10045 |
| BONE SPRING 2ND | 10595 | | OIL & GAS | BONE SPRING 2ND | 10595 |
| BONE SPRING 3RD | 11739 | | OIL & GAS | BONE SPRING 3RD | 11739 |
| WOLFCAMP | 12198 | | OIL & GAS | WOLFCAMP | 12198 |

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #450004 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DINAH NEGRETE on 04/19/2019 (19DCN0086SE)**

Name (please print) KAY MADDOX Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 01/10/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****