

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
OCD Hobbs
JUL 03 2019
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC063798	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator MATADOR PRODUCTION COMPANY - Mail: rusty.klein@matadorresources.com		7. Unit or CA Agreement Name and No.	
3. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240		8. Lease Name and Well No. CHARLES LING FED COM 214H	
3a. Phone No. (include area code) Ph: 575-627-2439 Ext: 2439		9. API Well No. 30-025-45083-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 330FNL 791FEL 32.238482 N Lat, 103.537187 W Lon At top prod interval reported below NENE 388FNL 981FEL 32.238320 N Lat, 103.537800 W Lon At total depth SESE 101FSL 1000FEL 32.225134 N Lat, 103.537838 W Lon		10. Field and Pool, or Exploratory WC-025 G09 S243310P-UP WOLFCMP	
14. Date Spudded 12/04/2018		11. Sec., T., R., M., or Block and Survey or Area Sec 11 T24S R33E Mer NMP	
15. Date T.D. Reached 12/30/2018		12. County or Parish LEA	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/01/2019		13. State NM	
17. Elevations (DF, KB, RT, GL)* 3626 GL			
18. Total Depth: MD TVD 17093 12278	19. Plug Back T.D.: MD TVD 17005	20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) OPENHOLELOGS		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	20.000 J55	106.5		120		450		0	
17.500	13.375 J55	54.5		1349		1140	327	0	
12.250	9.625 J55	40.0		5213		1810	528	0	
8.750	7.625 HTFNR	29.7		11890		740	274	0	
6.750	5.500 P110TXP	20.0	0	11000					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12258	16958	12285 TO 16934	0.000	954	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12285 TO 16958	FRAC'D WITH 31050 GALLONS 15% HCL ACID, 843,906 GALLONS PAD, 11,612,916 GALLONS CLEAN FLUID.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/01/2019	04/09/2019	24	→	2318.0	5584.0	4133.0			FLows FROM WELL
Choke Size 36/64	Tbg. Press. Flwg. SI	Csg. Press. 2800.0	24 Hr. Rate →	Oil BBL 2318	Gas MCF 5584	Water BBL 4133	Gas:Oil Ratio	Well Status FLOW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD
JUN 25 2019
[Signature]
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #466650 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Reclamation Due: 10/1/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE	5107	8903	OIL AND GAS	TOP OF SALT	1657
BONE SPRING 1ST	9879	10325	OIL AND GAS	BASE OF SALT	5064
BONE SPRING 2ND	10615	11124	OIL AND GAS	DELAWARE	5107
BONE SPRING 3RD	11696	11971	OIL AND GAS	BONE SPRING	8903
				WOLFCAMP	11970

32. Additional remarks (include plugging procedure):
Attachments:

As Drilled C102
Additional Requirements Sheet required by NMOCD
GAS CONNECT DATE: APRIL 2, 2019

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #466650 Verified by the BLM Well Information System.
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DINAH NEGRETE on 06/25/2019 (19DCN0131SE)

Name (please print) RUSTY KLEINTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 05/24/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****