

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

**1a. Type of Well** ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
**b. Type of Completion** ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

**2. Name of Operator** MEWBOURNE OIL COMPANY **Contact:** JACKIE LATHAN  
E-Mail: jlathan@mewbourne.com

**3. Address** P O BOX 5270  
HOBBS, NM 88241 **3a. Phone No. (include area code)**  
Ph: 575-393-5905

**4. Location of Well (Report location clearly and in accordance with Federal requirements)\***  
At surface NESW 1645FSL 2020FWL 32.475948 N Lat, 103.698891 W Lon  
Sec 17 T21S R32E Mer NMP  
At top prod interval reported below NENW 143FNL 2001FWL  
Sec 20 T21S R32E Mer NMP  
At total depth SESW 106FSL 1991FWL  
Sec 29 T21S R32E Mer NMP

**5. Lease Serial No.** NMNM14331

**6. If Indian, Allottee or Tribe Name**

**7. Unit or CA Agreement Name and No.**

**8. Lease Name and Well No.** CAPER 20/29 B3CN FED COM 2H

**9. API Well No.** 30-025-45156-00-S1

**10. Field and Pool, or Exploratory** UNKNOWN  
**11. Sec., T., R., M., of Block and Survey or Area** RED TANK-BONE SPRING  
Sec 17 T21S R32E Mer NMP

**12. County or Parish** LEA **13. State** NM

**14. Date Spudded** 09/28/2018 **15. Date T.D. Reached** 12/03/2018 **16. Date Completed**  
☐ D & A ☒ Ready to Prod. 02/14/2019

**17. Elevations (DF, KB, RT, GL)\*** 3638 GL

**18. Total Depth:** MD 23400 TVD 11627 **19. Plug Back T.D.:** MD 23354 TVD 11627 **20. Depth Bridge Plug Set:** MD TVD

**21. Type Electric & Other Mechanical Logs Run (Submit copy of each)** CCL CNL CBL&GR

**22. Was well cored?** ☒ No ☐ Yes (Submit analysis)  
**Was DST run?** ☒ No ☐ Yes (Submit analysis)  
**Directional Survey?** ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 HCL-80	40.0	0	265		0	0	0	
17.500	13.375 J55	54.5	0	1075		900	267	0	
8.750	7.000 HCP110	29.0	0	11415		800	336	3635	
12.250	9.625 J55	36.0	265	3127		0	0	0	
12.250	9.625 J55	40.0	3127	3935		950	340	0	
6.125	4.500 HCP110	13.5	11041	23355		700	323	0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8802	23400	13076 TO 23355	0.000	1764	OPEN
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13076 TO 23355	20,806,293 GALS SLICKWATER CARRYING 13,771,850# LOCAL 100 MESH SAND & 6,407,700# 40/70 LOCAL SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/14/2019	02/18/2019	24	→	229.0	416.0	3447.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
23/64	SI	2400.0	→	229	416	3447	1817	FLOW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						JUN 22 2019
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #455002 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 8/14/2019

HOBBS OCD  
Hobbs  
JUL 3 2019  
RECEIVED

ACCEPTED FOR RECORD

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BONE SPRING	8802	23400	OIL & GAS	RUSTLER	1018
				TOP OF SALT	1442
				BASE OF SALT	4211
				DELAWARE	4500
				BELL CANYON	4536
				MANZANITA	5696
				BRUSHY CANYON	6906
				BONE SPRING	8465

32. Additional remarks (include plugging procedure):  
Logs will be sent by regular mail.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #455002 Verified by the BLM Well Information System.

For MEWBOURNE OIL COMPANY, sent to the Hobbs

Committed to AFMSS for processing by DINAH NEGRETE on 06/22/2019 (19DCN0127SE)

Name (please print) JACKIE LATHAN

Title REGULATORY

Signature \_\_\_\_\_ (Electronic Submission)

Date 02/18/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***