

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM117125

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No.
NMNM136574

2. Name of Operator **CENTENNIAL RESOURCE PRODUCTIONS** Contact: **KANICIA CASTILLO**
 Email: **kanicia.castillo@cdevinc.com**

8. Lease Name and Well No.
SHEBA FEDERAL COM 711H

3. Address **1001 17TH STREET SUITE 1800** 3a. Phone No. (include area code)
DENVER, CO 80202 Ph: **720.499.1537**

9. API Well No.
30-025-45374-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SWSE 300FSL 1445FEL 32.196605 N Lat, 103.453953 W Lon**
 At top prod interval reported below **SESE 662FSL 1050FEL 32.197600 N Lat, 103.452677 W Lon**
 At total depth **NENE 38FNL 937FEL 32.195909 N Lat, 103.473807 W Lon**

10. Field and Pool, or Exploratory
ANTELOPE RIDGE-WOLFCAMP

11. Sec., T., R., M., or Block and Survey
or Area **Sec 22 T24S R34E Mer NMP**

12. County or Parish
LEA 13. State
NM

14. Date Spudded
11/30/2018 15. Date T.D. Reached
02/12/2019 16. Date Completed
 D & A Ready to Prod.
04/05/2019

17. Elevations (DF, KB, RT, GL)*
3494 GL

18. Total Depth: MD 17277 TVD 12376 19. Plug Back T.D.: MD 17176 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMARAY 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5		1333		1175			
6.750	5.500 HCP110	20.0		11674					
9.875	7.625 J55	29.7		11729		1425			
6.750	5.000 P110	18.0		17263		1090			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12690	17150	12690 TO 17150	0.000	954	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12690 TO 17150	9,860,214 GALS SLICK WATER, 11,464,430# 100 MESH SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/06/2019	04/18/2019	24	→	776.0	1192.0	2743.0	44.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	SI	340.0	→	776	1192	2743	1536	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
 JUN 26 2019
Wendy Heger
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #464138 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Reclamation Due: 10/5/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
LAMAR CHERRY CANYON BONE SPRING LIME WOLFCAMP	5474 6445 9406 12569			LAMAR CHERRY CANYON BONE SPRING LIME WOLFCAMP	5474 6445 9406 12569

32. Additional remarks (include plugging procedure):
C102, log and survey attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #464138 Verified by the BLM Well Information System.
For CENTENNIAL RESOURCE PRODUCTION, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 06/25/2019 (19DMH0123SE)

Name (please print) KANICIA CASTILLO

Title SR REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 05/06/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****