

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS
JUN 20 2019
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)		WELL API NO. <u>30-025-25066</u>
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator <u>Unitex Oil & Gas, LLC</u>		6. State Oil & Gas Lease No. <u>E-1816</u>
3. Address of Operator <u>508 W. Wall St. Midland, TX 79701</u>		7. Lease Name or Unit Agreement Name <u>NVANU "13"</u>
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1780</u> feet from the <u>EAST</u> line Section <u>2</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>Lea</u> County		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4049 GL</u>		9. OGRID Number <u>373671</u>
		10. Pool name or Wildcat <u>North Vacuum Abo</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pulltel hbg PKR. Replaced PKR w/ a new one. Set PKR at 8654'.

Spud Date:

4-10-19

Rig Release Date:

4-11-19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Laurie Taxiarchou

TITLE

Operations Engineer

DATE

6-10-19

Type or print name

Laurie Taxiarchou

E-mail address:

ltaxiarchou@unitexoil.com

PHONE:

432-683-0014

For State Use Only

APPROVED BY:

Kerry Foster

TITLE

Compliance Officer A

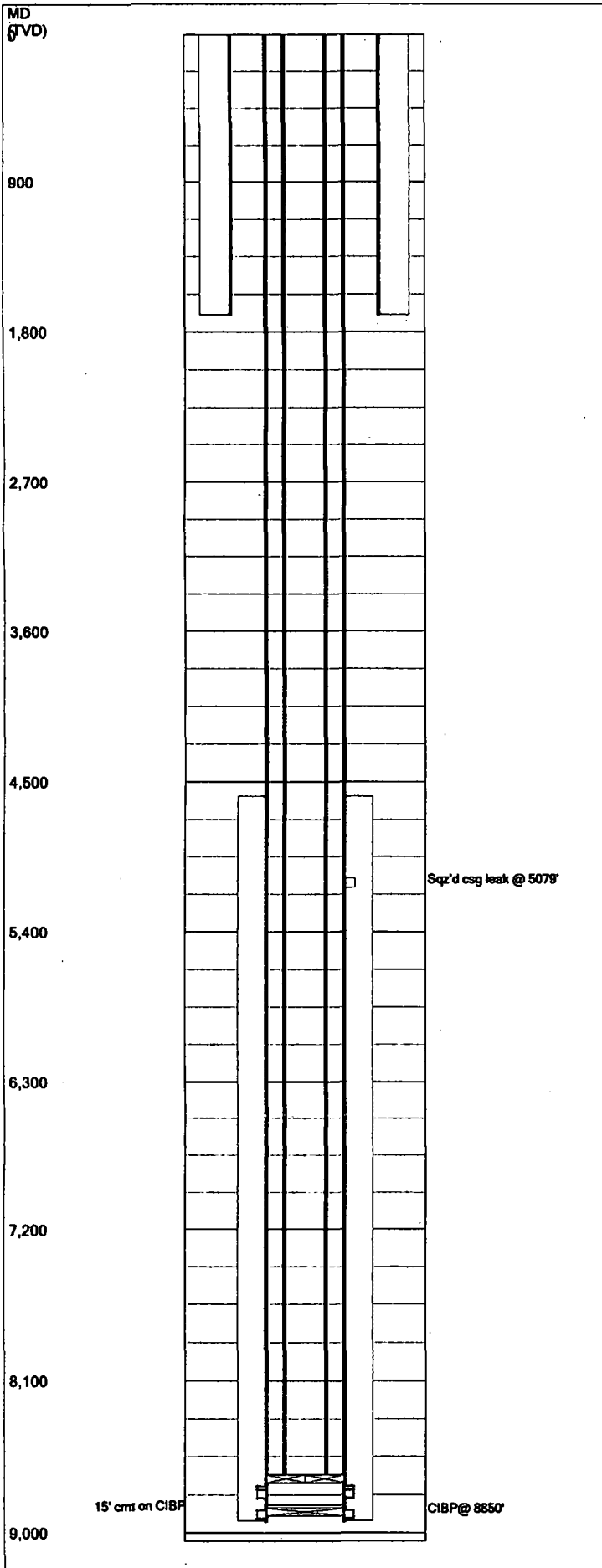
DATE

7-9-19

Conditions of Approval (if any):

Last Updated: 6/11/2019 03:33 PM

Field Name		Lease Name		Well No.	
NVANU		NVANU 13		1	
County		State		API No.	
Lea		New Mexico		30025250660000	
Version		Version Tag			
0					
GL (ft)	KB (ft)	Section	Township/Block	Range/Survey	
4,049.3	4,065.8	2			
Operator		Well Status		Latitude	
Unitex Oil & Gas		Injection			
Dist. N/S (ft)		Dist. E/W (ft)		Footage From	
660 FNL		1780 FEL			
Prop Num		Spud Date		Comp. Date	
Additional Information					
Other 1		Other 2		Other 3	
Prepared By		Updated By		Last Updated	
LTaxiarchou		LTaxiarchou		6/11/2019 3:33 PM	
Tubular Summary					
Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)
	Surface Casing	8.625	24.00	K-55	0
	Production Casing	4.500	11.60	K55	0
	Tubing	2.375	4.70	IPC	0
					Bottom (MD ft)
					1,702
					8,937
					8,659
Casing Cement Summary					
C	Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)
		860	8.625	0	1,702
		750	4.500	4,584	8,930
Tools/Problems Summary					
Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)
	HIC, sqzd	4.500	0.000	5,079	5,109
	Pkr	4.500	0.000	8,654	0
	Cmt Tag	4.500	0.000	8,835	0
	CIBP	4.500	0.000	8,850	0
Perforation Summary					
C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)
	1/1/1975	Open	Abo	8,722	8,771
	2/1/2010	Open	Abo	8,747	8,771
	1/1/1975	Isolated	Abo	8,865	8,868



Last Updated: 6/11/2019 03:33 PM

Field Name		Lease Name		Well No.	County	State	API No.		
NVANU		NVANU 13		1	Lea	New Mexico	30025250660000		
Version	Version Tag				Spud Date	Comp. Date	GL (ft)	KB (ft)	
0							4,049.3	4,065.8	
Section	Township/Block	Range/Survey	Dist. N/S (ft)	N/S Line	Dist. E/W (ft)	E/W Line	Footage From		
2			660	FNL	1,780	FEL			
Operator			Well Status		Latitude	Longitude	Prop Num		
Unitex Oil & Gas			Injection						
Other 1		Other 2		Other 3		Other 4			
Last Updated		Prepared By			Updated By				
06/11/2019 3:33 PM		LTaxiarchou			LTaxiarchou				
Additional Information									
Tubular Summary									
Date	Description	No. Jts	O.D. (In)	Wt (lb/ft)	Grade	Coupling	Top (MD ft)	Bottom (MD ft)	Memo
	Surface Casing		8.625	24.00	K-55		0	1,702	
	Production Casing		4.500	11.60	K55		0	8,937	
	Tubing	267	2.375	4.70	IPC		0	8,659	267 jts IPC tbg
Casing Cement Summary									
C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	Csg. O.D. (In)	Top (MD ft)	Bottom (MD ft)	Description	Memo
		860	1.00	860	8.625	0	1,702		
		750	1.32	990	4.500	4,584	8,930		
Tools/Problems Summary									
Date	Tool Type	O.D. (In)	I.D. (In)	Top (MD ft)	Bottom (MD ft)	Description	Memo		
	Casing Leak (squeezed)	4.500	0.000	5,079	5,109	Sqz'd csg leak @ 5079'			
	Packer	4.500	0.000	8,654	0	Arrowset Pkr			
	Cement Tag	4.500	0.000	8,835	0	15' cmt on CIBP			
	Cast Iron Bridge Plug	4.500	0.000	8,850	0	CIBP @ 8850'			
Perforation Summary									
C	Date	Stage	Perf. Status	Formation	Closed Date	Memo			
	1/1/1975		Open	Abo					
Top (MD ft)		Bottom (MD ft)		SPF	Shots	Phasing (deg)	Interval Memo		
8,722		8,771		1					
C	Date	Stage	Perf. Status	Formation	Closed Date	Memo			
	1/1/1975		Isolated	Abo					
Top (MD ft)		Bottom (MD ft)		SPF	Shots	Phasing (deg)	Interval Memo		
8,865		8,868		1					
C	Date	Stage	Perf. Status	Formation	Closed Date	Memo			
	2/1/2010		Open	Abo					
Top (MD ft)		Bottom (MD ft)		SPF	Shots	Phasing (deg)	Interval Memo		
8,747		8,771		4	84				