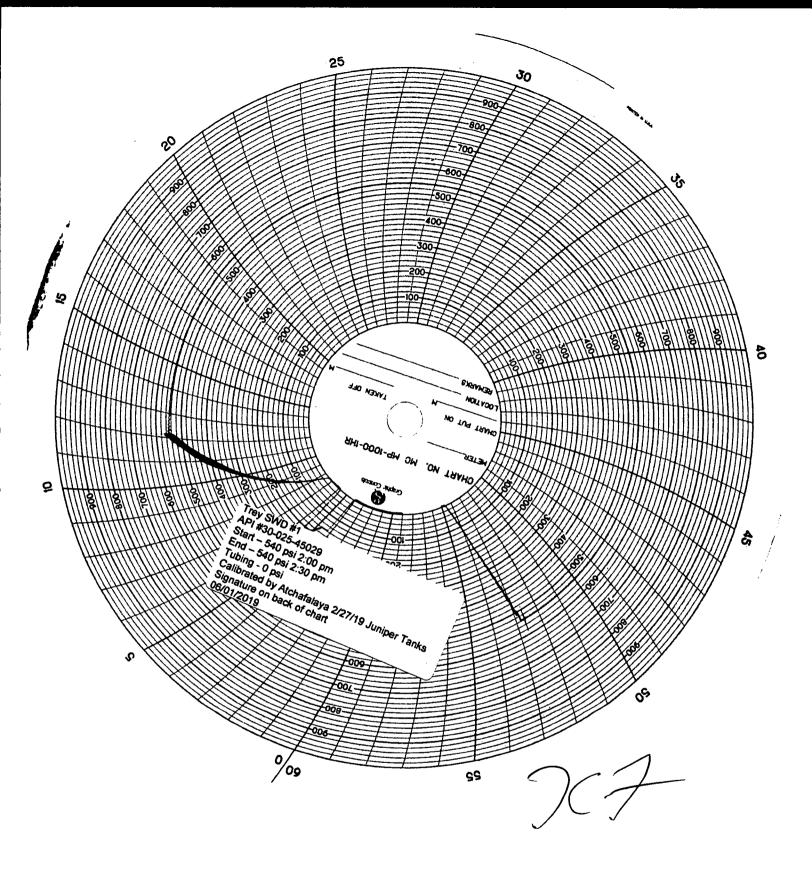
Office Submit I Copy To Appropriate District		New Mexico				C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals	and Natural R	esources	umi i anala	Revised July	18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283				WELL API NO.	30-025-45029	
811 S. First St., Artesia, NM 88210	OIL CONSERV		1 .	5. Indicate Type		
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		St. Francis I	Or.	STATE	FEE 🔯	
<u>District IV</u> – (505) 476-3460	Santa Fe	, NM 87505	Ţ.	5. State Oil & Ga		
1220 S. St. Francis Dr., Santa Fe, NM 87505			Ž.			
SUNDRY NOT	ICES AND REPORTS ON	JWFLLS	70r	7 Lease Name o	r Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEP	PEN OR PLUG BA	CK TO A	TREY SWD	i Ollit Agreement	Name
DIFFERENT RESERVOIR. USE "APPLI	ICATION FOR PERMIT" (FORM	M C-101) FOR SUC	· · · · · · · · · · · · · · · · · · ·	00.		
1 Type of Well: Oil Well	Gas Well Cother St	wn '_	0/ 0 ~	B. W W Number	1	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIPROPOSALS.) 1. Type of Well: Oil Well 2. Name of Operator MESQUE	Cas en 🔲 Caner C	······································	CENED	O. OGRID Numb	per 161968	
MESQU	ITE SWD, INC.		CEA		101700	
3. Address of Operator PO BO	X 1479		VEN	10. Pool name or	Wildcat	
CARLS	SBAD NM 88220		~O /	97869] SWD; D	EVONIAN-SILU	RIAN
4. Well Location			•			
Unit Letter A ; 200 fe	eet from the <u>NORTH</u> 1	ine and <u>200</u>	feet from the _	EAST_line	_	
Section 21	Township 2	23S Rang	ge 32E	NMPM L	LEA County	
en e	11. Elevation (Show wh	ether DR, RKB	, RT, GR, etc.)			
	368	9' GR				
•						
12. Check	Appropriate Box to Inc	dicate Nature	of Notice, R	eport or Other	Data	
		1		•		
	NTENTION TO:	_		EQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		MEDIAL WORK	U	ALTERING CASI	NG 📙
TEMPORARILY ABANDON DIVIL OR ALTER CASING	CHANGE PLANS	_	MMENCE DRILL		P AND A	ш
PULL OR ALTER CASING DOWNSHIP OF COMMUNICATION	MULTIPLE COMPL	CAS	SING/CEMENT,	IOB 🗆		
DOWNHOLE COMMINGLE						
CLOSED LOOD SYSTEM						
CLOSED-LOOP SYSTEM OTHER: Change plans/tul	bina size	ПОТЬ	IFR·		MIT TEST	⊠
CLOSED-LOOP SYSTEM DOTHER: Change plans/tul	bing size	ОТН	IER:		MIT TEST	
OTHER: Change plans/tul				tive pertinent date		
	oleted operations. (Clearly	state all pertine	ent details, and g		es, including estim	nated date
OTHER: Change plans/tul 13. Describe proposed or comp	oleted operations. (Clearly ork). SEE RULE 19.15.7.	state all pertine	ent details, and g		es, including estim	nated date
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State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

			TEST REPORT			i
Mesa : L	Operator N			30-02	API Numl	
Mesquite 2 TREY	l'r	operty Name		1,50-02		Well No.
TREY	SWD			. ;	4+	·
		1. Surface Lo	cation		·····	:
1 1	nship Range 35 32E	Feet from	4	Feet From	EAV Line	County
		Well Sta	itus			
YES TA'D WELL NO	YES SHUT-IN	NO INJ	SWD OIL	PRODUCER GAS	5 5	DATE -29-19
		0,000,000		,		
		OBSERVE				
	(A)Surface	(B)laterm(1)	(C)Interm(2)	(D)Pro	d Csng	(E) Lubing
ressure	0	0			<u>'</u>	0
Flow Characteristics					_	
Pull	Y 7 6	1/0	YIN		1/0	CO2 WTR
Steady Flow	1/9	7 / 8	YIN	11	Y / 6	GAS _
			1 (, ,			
Surges	116	118	YIS		Y / 0	Type of Fluid
Down to pothing	0, 8	0/ N	\$15	`	0/5	Type of Fleid Injected for Waterfield if
Down to nothing Gas or Oil	\(\frac{\partial \chi_1 \chi_2}{\partial \chi_2 \chi_2}\)	O (N	Y / S		Ø / N Y / G	lajected for
Down to pothing	0, 8	0/ N	\$15		0/5	lajected for WaterSeed if
Down to nothing Gas or Oil	Y / O	0 / N N / 6	Y / N Y / N Y / N	N _	Ø / N Y / G Y / Ø	lajected for WaterSeed if
Down to nothing Gas or Oil Water Remarks - Please state for ea	Y / O	0 / N N / 6	Y / N Y / N Y / N	ous build up if appli	V/S Y/S Y/O	Injected for Whatefired if applies
Down to nothing Gas or Oil Water Remarks - Please state for each of the state of	Y / O	0 / N N / 6	Y / N Y / N Y / N	ous build up if appli	V/S Y/S Y/S	lajeret be Waurfere if applies
Down to nothing Gas or Oil Water Remarks - Please state for eaching the state for eac	Y / O	0 / N N / 6	Y / N Y / N Y / N	OIL CO	Y/S Y/S Y/S	lajected for WaterSeed if
Down to nothing Gas or Oil Water Remarks - Please state for each of the state of the state for each of the state of the	Y / O	0 / N N / 6	Y / N Y / N Y / N	OIL CON	Y/S Y/S Y/S	lajeret be Waurfere if applies
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