

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

WELL API NO. 30-025-23759
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit CONADO STATE
8. Well Number: 1
9. OGRID Number: 16696
10. Pool name or Wildcat Hobbs (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other: Injector

2. Name of Operator  
Oxy USA Inc.

3. Address of Operator  
P.O. Box 4294, Houston, TX, 77210

4. Well Location  
Unit Letter G : 1980 feet from the North line and 2130 feet from the East line  
Section 33 Township 18S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3640' (GR)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/28/2019 Miru pu and rev unit, Check psi, 0 psi, Ndwh, Nu bop, Rih and tagged cement @6313', Pressure tested csg to 1000 psi and held, Ru cement trucks, Circulated 69 bbls of plug mud, Spotted first plug w 42 bbls of class c cement, Displaced w/ 12.6 bbls of plug mud, Rd cement trucks, Pooh w 88 2-7/8" tbg, Layed down 115 2-3/8" tbg, Sion.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

05/28/2019

Rig Release Date:

05/29/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 6/07/2019

Type or print name Carlos Restrepo E-mail address carlos\_restrepo@oxy.com PHONE: 713-838-5772

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer A DATE 7-9-19  
Conditions of Approval (if any):

**Additional Data that would not fit on the form.**

05/29/2019

Check psi, 0 psi, Ruwl, Rih and tagged top of cmt @3700', Notified nmocd, Shot squeeze holes @ 2700', Pooh and rdwl, Pressure tested csg to 1200 psi and held, Notified nmocd, Rih to 2750' spott cement plug to 2600', Pooh w/ 54 2-3/8" tbg and layed down 36 2-3/8" tbg, Ruwl, Rih and tagged top of cmt @ 2600', Notified nmocd, Rdwl, Rih to 1650', Spotted cmt plug to 1550', Pooh w 36 2-3/8" tbg, Layed down 18 2-3/8" tbg, Ruwl, Rih and shot squeezed holes @ 1050', Pressured up on csg and stared circulating out surface valve, Notified nmocd, Decided to circulate cement to surface, Rih w 26 2-3/8" tbg, Layed down 26 2-3/8" tbg, Circulate 40 bbls of cmt to surface, Shut surface valve and pressured up to 400 psi and held, Nd bop, Loaded 4-1/2" liner to top, Tried to pump down 7" intermediate csg but would not take cmt, Rd cmt trucks, Rdpu, Cleaned location, Sion. Final Report