

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-07753
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MB Weir B
8. Well Number: 5
9. OGRID Number 4323
10. Pool name or Wildcat SWD San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 10-300-10) FOR PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
Chevron U.S.A Inc.

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
Unit Letter M : 660 feet from the South line and 766 feet from the West line
Section 7 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,563' GL, 3,574' KB

HOBBS OGD
JUL 09 2019
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13-3/8" @ 325' TOC Surface, 8-5/8" @ 4,105' TOC Unknown, 7" @ 2,094' TOC Surface, 5-1/2" @ 9,200' TOC 4,228' (cut off and lower well abandonment as per wellbore diagram), Open hole: 4,105'-4,228'.

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. Pressure test casing to 1,000 psi f/ 10 minutes to verify whether the casing is leaking above the packer set at 2,020'.
3. MIRU pulling unit, check well pressures, perform bubble test on intermediate and surface casing annuli, if bubble test fails Chevron intends to Zonite or another means of eliminating SCP after the well is plugged to a certain point agreed upon by the NMOCD and Chevron.
4. Ensure well is static, if not, kill well as necessary.
5. N/U BOPE.
6. Unset arrowset packer, TOH, and L/D plastic coated tubing.
7. TIH t/ 4,155', attempt to fill well with fresh water while TIH. If able to establish circulation, contact engineer.
8. Spot 145 sx CL "C" Cement f/ 4,155' t/ 3,596' with LCM. Utilize 2% CC the last three bbls of slurry, WOC & tag (OH, San Andres, Grayburg).
9. If tag depth is acceptable, attempt to pressure test casing to 1,000 psi f/ 10 minutes. Share results with NMOCD and discuss waiving tags on subsequent spots.
10. Spot enough MLF per NMOCD requirements to space out cement plugs.
11. Spot 105 sx CL "C" Cement f/ 3,000' t/ 2,595' (Yates, B Salt).
12. Spot 35 sx CL "C" Cement f/ 2,144' t/ 1,965' (Shoe).
13. Spot 55 sx CL "C" Cement f/ 1,610' t/ 1,291' (Salt).
14. Perforate both 7" and 8-5/8" casings with a deep penetrating charge at 375', attempt to establish circulation out of 8-5/8" casing with 7" valve open, circulate 205 sx CL "C" Cement from surface t/ 375'.

**See Attached
Conditions of Approval**

15. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker (4" diameter, 4' tall). Clean location.

Note: All cement plugs class "C" (<7,500') or "H" (>7,500') with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *HL* TITLE P&A Engineer, Attorney in fact DATE 7/9/19

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: *Kerry Fortna* TITLE *Compliance Officer A* DATE *7-9-19*
Conditions of Approval (if any):

WellName Current Wellbore Diagram

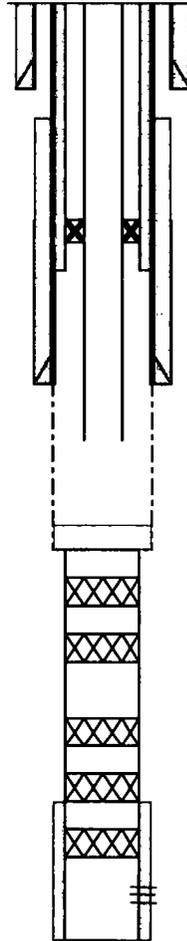
Lease-----	MBWEIR/SKAGGS 5 SWD	Updated-----	06/18/19	By-----	
Well #-----	MB Weir B 005 (Skaggs SWD)	Surf. Loc.---	(X):2196771.7, (Y) 11831371.6660'FSL, 766'FWL		
Field-----	Eunice General	Bot. Loc.---			
County/TX---	Lea / New Mexico	Lat & Long	Lat: 32.58209 / Long: -103.19334		
		Unit Letter			
Chevron---	FA8834	Section-TWNSP-Rng	Sec 7 - T20 - R38		
API #-----	Chevron				
Status-----	Inj	Survey	NMOCD		
Battery		Ini. Spud-----	06/30/53		
		Ini. Comp-----	10/11/53		

KB-11'
GR-----
GL-3563'

Surface Casing

Size-13-3/8
Wt., Grd.-UNKNOWN 48#
Depth-325'
Sxs Cmt-350

Circulate-Y
TOC-Circ
Hole Size-17-1/2



o-o-o casing set at 4105 cemented with 2300 sx cement. During drilling operations casing parted at 666' and 117'. Casing repaired by following procedure:
Squeezed from 1450' to surface with total of 815 sx cement. Ran 7" liner

Formation	TD, ft
	Top
T. Anhy	1,430
T. Salt	1,560
B. Salt	2,950
T. Yates	2,710
T. Grayburg	3,725
T. San Andres	4,150
T. Glorieta	5,325
T. Tubbs	6440'

Intermediate Casing

Size-8-5/8
Wt., Grd.- UNKNOWN 32#
Depth-4105'
Sxs Cmt-2300

Circulate-N
TOC-1500' (prev. calc, possibly circ. After squeeze
Hole Size-11"

San Andres (Open Hole): 4105'-4228'
Top cement plug 4228'
5-1/2" cut off 0 4237' and pulled

Int. Casing Liner

Size-7"
Wt., Grd.-UNKNOWN 20#
Depth-2094'
Sxs Cmt-1000

Circulate-Y
TOC-Circ
Hole Size-N/A

Bridge plug 5400' w/1 sack calseal on Top

Bridge plug 6850' w/1 sack calseal on top

Bridge plug 7050' w/10 sacks cement on top

Bridge plug 7200' w/1 sack cement on top

Bridge plug 8250' w/5 gal. Hydromite on top

Perfs: 9160'-9198'

Production Casing

Size-5-1/2"
Wt., Grd.-UNKNOWN 17#
Depth-9200'
Sxs Cmt-450
Circulate-N
TOC-7300'
Hole Size-6-3/4
Note: 5-1/2" casing cut off at 4,237' and pulled

PBTD: #
TD: 9205'

Bridge Plugs:

8250' w/ 5 gal hydromite on top
7200' with one sack of calseal on top
7050' with 10 sack cemtn plug on top
6850' with one sack of calseal on top.
5400' with 1 sack of calseal on top.

WellName Current Wellbore Diagram

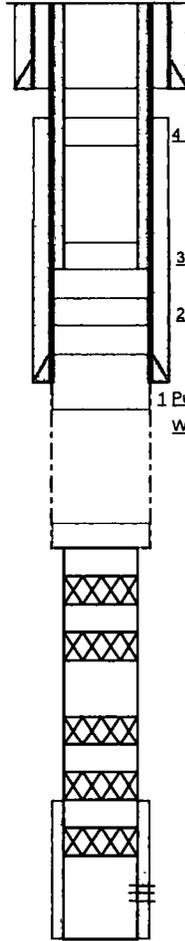
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Circulate-Y
TOC-Circ
Hole Size-17-1/2



5 Perforate casing at 375' and squeeze 205 sx CL
C Cement f/ Surface v 375' (Shoe, FW)
4 Spot 55 sx CL "C" Cement f/ 1610' v 1291' (T Salt)
3 Spot 35 sx CL "C" Cement f/ 2144' v 1965'
(shoe)
2 Spot 105 sx CL "C" Cement f/ 3000' v 2595' (Yates)
1 Pull packer and L/D tbq, T/H and spot 145 sx CL "C" Cement f/ 4155' v 3596'
WOC and tag (OH and Grayburg), pressure test casing

San Andres (Open Hole): 4105'-4228'
Top cement plug 4228'
5-1/2" cut off 0 4237' and pulled

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5400' with 1 sack of calseal on top.

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.