

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Operator

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM0440087

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
RNM085

8. Well Name and No.  
FEDERAL CX 2

9. API Well No.  
30-015-22128-00-S1

10. Field and Pool or Exploratory Area  
EAGLE CREEK

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG Y RESOURCES INC  
Contact: TINA HUERTA  
E-Mail: tina\_huerta@eogresources.com

3a. Address  
104 S 4TH STREET  
ARTESIA, NM 88210

3b. Phone No. (include area code)  
Ph: 575-748-4168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 7 T18S R25E NWSW 1980FSL 660FWL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/22/19 - MIRU all safety equipment as needed. NU BOP. POOH with production equipment. Set a 4-1/2 inch CIBP at 5041 ft and tagged. Pumped a 25 sx Class C cement plug on top of CIBP to 4683 ft calc TOC.

3/25/19 - Tagged TOC 4680 ft. Loaded casing with 60 bbls plugging mud and circulated to surface. Pressure tested from 4680 ft up to surface. No test, full returns up 8-5/8 inch casing surface valve. Carlsbad BLM on location, notified 4-1/2 inch CIBP at 5041 ft and should have been at 6419 ft. Wait on orders.

3/26/19 - Drilled out cement from 4680 ft to CIBP at 5041 ft. Drilled on CIBP and dropped.

3/27/19 - Set a 4-1/2 inch CIBP at 6419 ft with 35 ft Class H cement on top to 6370 ft calc TOC. WOC to tag.

3/28/19 - Tagged CIBP at 6419 ft. No cement above CIBP. Pumped 25 sx Class C cement to 6022 ft calc TOC. WOC to tag. Tagged TOC 5957 ft. Pumped a 30 sx Class C cement plug from 5143 ft - 4689 ft calc

RECLAMATION PROCEDURE  
ATTACHED  
RECLAMATION  
DUE 10-2-19

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #464403 verified by the BLM Well Information System  
For EOG Y RESOURCES INC, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/07/2019 (19PP1016SE)

Name (Printed/Typed) TINA HUERTA Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 05/07/2019

**ACCEPTED FOR RECORD**  
MAY 9 2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) \*\* BLM REVISED \*\*

RIR

**Additional data for EC transaction #464403 that would not fit on the form**

**32. Additional remarks, continued**

TOC. Per Carlsbad BLM, attempted to pressure test casing, found holes above and below 3500 ft. Full circulation up 8-5/8 inch surface valve while pumping. Per Carlsbad BLM, perforated 4-1/2 inch casing at 3881 ft, 3951 ft and 4021 ft.

3/29/19 - Pumped an 80 sx Class C cement plug from 4067 ft - 3736 ft calc TOC. WOC to tag. Tagged TOC 3820 ft. Per Carlsbad BLM, perforated 4-1/2 inch casing at 1860 ft, 1915 ft and 1970 ft. Pumped a 60 sx Class C cement plug from 2020 ft - 1760 ft calc TOC.

4/1/19 - Tagged TOC at 1787 ft. Attempted to pressure test from 1787 ft up to surface. No test, well circulated up 8-5/8 inch surface casing valve. Perforated 4-1/2 inch casing on shot strip per Carlsbad BLM. Pumped a 60 sx Class C cement plug from 1135 ft - 900 ft calc TOC. WOC to tag. Tagged TOC 1324 ft. Cement plug dropped. Holes in 4-1/2 inch casing. Re-pumped a 60 sx Class C cement plug from 1135 ft - 900 ft calc TOC.

4/2/19 Tagged TOC 826 ft. Pressure tested from 826 ft to surface to 500 psi for 10 min, held good. Pumped a 45 sx Class C cement plug from 694 ft - 500 ft calc TOC. WOC to tag. Tagged TOC 473 ft. Perforated at 370 ft. Pumped down 4-1/2 inch casing to 370 ft with full returns up 8-5/8 inch surface valve. Circulated 100 sx Class C cement down 4-1/2 inch up 8-5/8 inch casing to surface.

5/2/19 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND ABANDONED.