

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017								
		1. WELL API NO. 30-015-45261								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. 322450								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Cypress 34 23S29E3434								
		6. Well Number: #234H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>TAP ROCK OPERATING, LLC</b>		9. OGRID <b>372043</b>								
10. Address of Operator <b>602 PARK POINT DR, STE 200 GOLDEN, CO 80401</b>		11. Pool name or Wildcat Purple Sage, Wolfcamp								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	03	24S	29E	1	209	FNL	982	FEL	EDDY
BH:	A	34	23S	29E		200	FNL	330	FEL	EDDY
13. Date Spudded 10/31/18	14. Date T.D. Reached 11/18/18	15. Date Rig Released 11/21/18		16. Date Completed (Ready to Produce) 4/9/19		17. Elevations (DF and RKB, RT, GR, etc.) 3093 GL				
18. Total Measured Depth of Well 16122'		19. Plug Back Measured Depth		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
13 3/8	54.5	437	17 1/2	315 sks						
9 5/8	40	3229	12 1/4	915 sks						
7 5/8	29.7	10415	8 3/4	495 sks						
5 1/2	20	16103	6 3/4	1205 sks						
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<b>25. TUBING RECORD</b>					
					SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 11341 - 15958, 0.4", 858					27. ACID. SHOT. FRACTURE. CEMENT. SQUEEZE. ETC.					
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
					11341 - 15958	11538970lbs, 100 mesh				
<b>28. PRODUCTION</b>										
Date First Production 4/2/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 6/2/19	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl 579	Gas - MCF 2914	Water - Bbl. 927	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure 3728	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By Shaun Swiful				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		

