

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-45262 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. 322450
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	5. Lease Name or Unit Agreement Name Cypress 34 23S29E3434 6. Well Number: #236H 9. OGRID 372043 11. Pool name or Wildcat Purple Sage, Wolfcamp																																	
8. Name of Operator TAP ROCK OPERATING, LLC 10. Address of Operator 602 PARK POINT DR, STE 200 GOLDEN, CO 80401	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>A</td> <td>03</td> <td>24S</td> <td>29E</td> <td>1</td> <td>210</td> <td>FNL</td> <td>1032</td> <td>FEL</td> <td>EDDY</td> </tr> <tr> <td>BH:</td> <td>A</td> <td>34</td> <td>23S</td> <td>29E</td> <td></td> <td>200</td> <td>FNL</td> <td>1170</td> <td>FEL</td> <td>EDDY</td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	A	03	24S	29E	1	210	FNL	1032	FEL	EDDY	BH:	A	34	23S	29E		200	FNL	1170	FEL	EDDY
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	422	17 1/2	315 sks	
9 5/8	40	3255	12 1/4	915 sks	
7 5/8	29.7	10408	8 3/4	470 sks	
5 1/2	20		6 3/4		
5	18	15996	6 3/4	1170 sks	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 11224 - 15799, 0.4", 858	27. ACID. SHOT. FRACTURE. CEMENT. SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11224 - 15799</td> <td>11381060lbs, 100 mesh</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11224 - 15799	11381060lbs, 100 mesh				
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28. PRODUCTION							
Date First Production 4/2/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 6/2/19	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl 656	Gas - MCF 3151	Water - Bbl. 1038	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 3790	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By Shaun Swiful	
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude				Longitude		NAD83	

