

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-25025
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name H T Mattern NCT C Well Number: 5
9. OGRID Number 4323
10. Pool name or Wildcat Blineberry, Drinkard, Wantz, Abo

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
Chevron USA, Inc.

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

4. Well Location
Unit Letter I: 1980 feet from the South line and 330 feet from the East line
Section 18 Township 21S Range 37E, NMPM, County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,491' GL

HOBBS OGD
JUL 02 2019
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input type="checkbox"/>	
OTHER: <input type="checkbox"/>			

P.M.
PNR

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9 5/8" 40# @ 1,307'; TOC @ surface; 7" 23# @ 6,800'; TOC @ 2,274'

Chevron USA Inc completed abandonment of this well as follows:

04/02/2019: Attempt to pressure test tubing - failed. L/D rods. **04/03/2019:** Continue to L/D rods. MIRU CTU. Release TAC.
05/15/2019: Set CIBP @ 6730'. **05/29/2019:** Tag CIBP @ 6717'. M/P 96 BBLs MLF. Attempt to pressure test CSG - failed. Spot 115 SKS Class C, 1.32 YLD 14.8 PPG F/ 6717' T/ 6102'. **05/30/2019:** Attempt to pressure test CSG - failed. Tag TOC @ 6127'. Kerry Fortner(NMOCD) approved to spot next plug. Spot 390 SKS Class C, 1.32 YLD 14.8 PPG, F/ 6127' T/ 3800'. R/D CTU. **06/05/2019:** MIRU single rig. **06/06/2019:** Tag TOC @ 3363'. Kerry Fortner(NMOCD) approved additional SKS on tag. Pressure test CSG to 600 PSI for 15 minutes - good test. Spot 20 SKS Class C, 1.32 YLD 14.8 PPG, F/ 3363' T/ 3243' Perforate @ 2652'. Unable to establish injection rate. Notified Kerry Fortner(NMOCD) and approved next plug. Spot 65 SKS Class C, 1.32 YLD 14.8 PPG, F/ 2702' T/ 2364'. **06/07/2019:** Tag TOC @ 2364'. Pressure test CSG to 1000 PSI - good test. Perforate @ 1370'. Established injection rate of 2 BPM at 1000 PSI. **06/10/2019:** Perforate @ 1370'. Established injection rate of 1 BPM at 900 PSI. Spot 90 SKS Class C, 1.32 YLD 14.8 PPG, F/ 1420' T/ 897'. **06/11/2019:** Tag TOC @ 1093'. Notified Kerry Fortner(NMOCD). Performed bubble test - passed. M/P 25 BBLs MLF. Spot 25 SKS Class C, 1.32 YLD 14.8 PPG, F/ 1093 T/ 943'. Perforate @ 300'. Establish circulation of 2.5 BOM at 350 PSI. Performed bubble test - failed. **06/12/2019:** Kerry Fortner(NMOCD) approved to cut and pull CSG due to failed bubble test. **06/13/2019:** Repeat bubble test - good test and no sign of gas migration. Spot 110 SKS Class C, 1.32 YLD 14.8 PPG, 300' T/ 0'. Good cement to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

6/18/2019

X Nick Glann

Nick Glann
 Well P&A Engineer/Project Manager

SIGNATURE Signed by: Nick Glann

E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer DATE 7-10-19

Conditions of Approval (if any)