Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

JUL 0 3 2019

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMLC062749B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM138329X

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
ZIA HILLS 19 FEDERAL COM 105H

2. Name of Operator
CONOCOPHILLIPS COMPANY
Contact: JEREMY LEE
E-Mail: jeremy.l.lee@cop.com

9. API Well No.
30-025-44219-00-X1

3a. Address
925 N ELDRIDGE PARKWAY
HOUSTON, TX 77079

3b. Phone No. (include area code)
Ph: 832-486-2510

10. Field and Pool or Exploratory Area
WOLFCAMP

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 19 T26S R32E 2627FNL 430FWL
32.028320 N Lat, 103.721657 W Lon

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Change to Original A PD
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

ConocoPhillips respectfully requests to change the approved drilling plan as reflected in the attached documents:
Zia Hills 19 Fed Com 105H Kelly Cock
Zia Hills 19 Fed Com 105H Choke Manifold
Zia Hills 19 Fed Com 105H BOPE
Zia Hills 19 Fed Com 105H Csg Design
Zia Hills 19 Fed Com 105H Cement
Zia Hills 19 Fed Com 105H Drill Plan

OCD Hobbs

In particular the casing design is being modified due to availability of casing. As such we request approval at your earliest convenience.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #464613 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/08/2019 (19PP1818SE)

Name *(Printed/Typed)* JEREMY LEE — Title REGULATORY COORDINATOR

Signature (Electronic Submission) — Date 05/08/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By NDUNGU KAMAU — Title PETROLEUM ENGINEER — Date 06/20/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	CONOCO PHILLIPS CO
LEASE NO.:	NMLC062749B
WELL NAME & NO.:	ZIA HILLS 20 FED COM 105H
SURFACE HOLE FOOTAGE:	2570'/S & 2100'/E
BOTTOM HOLE FOOTAGE	50'/S & 1980'/E
LOCATION:	SECTION 20, T26S, R32E, NMPM
COUNTY:	LEA, NEW MEXICO

COA

H2S	○ Yes	◉ No	
Potash	◉ None	○ Secretary	○ R-111-P
Cave/Karst Potential	○ Low	○ Medium	◉ High
Variance	○ None	◉ Flex Hose	○ Other
Wellhead	○ Conventional	○ Multibowl	◉ Both
Other	☐ 4 String Area	☐ Capitan Reef	☐ WIPP
Other	☑ Fluid Filled	☐ Cement Squeeze	☐ Pilot Hole
Special Requirements	☐ Water Disposal	☑ COM	☐ Unit

All Previous COAs Still Apply

A. CASING

1. The **13-3/8** inch surface casing shall be set at approximately **1200 feet** (a minimum of **25 feet (Lea County)** into the Rustler Anhydrite and above the salt) and cemented to the surface.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
    b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
    c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
    d. If cement falls back, remedial cementing will be done prior to drilling out that string.

- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ Chaves and Roosevelt Counties
Call the Roswell Field Office, 2909 West Second St., Roswell NM 88201.
During office hours call (575) 627-0272.
After office hours call (575)

☒ Eddy County
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

☒ Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

   a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
   b. When the operator proposes to set surface casing with Spudder Rig
      - Notify the BLM when moving in and removing the Spudder Rig.
      - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
      - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log.

3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
    e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

    a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the

plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time.

c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

e. The results of the test shall be reported to the appropriate BLM office.

f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

NMK06192019

ConocoPhillips

WELL PLAN SUMMARY

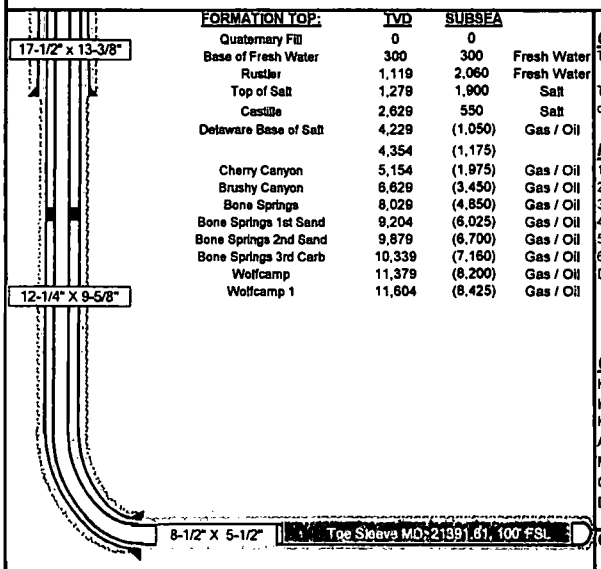
1280 Extended Reach Single Lateral

Date: May 08, 2019
Version: 1
Prepared by: M. Callahan

WELL: Zia Hills 19 105H
SURFACE LOC: Sec 19 T26S R32E — 2627' FSL 430' FWL
BH LOC: Sec 31 T26S R32E — 50' FSL 0' FWL
ELEVATIONS: GL 3,176.6' KB +27.0'

COUNTY,STATE: Lea, Co. NM
API No.:
TRRC Permit:
BLM Permit:
WH Coord.: (NAD-27) LAT 32° 1' 41.5" N LON 103° 43' 16.26" W

AFE: WAF.OND.
Drilling Network No.:
Invoice Handler ID: VENNECP
COST ESTIMATE
DRILLING
COMPLETION
FACILITIES
TOTAL



FORMATION TOP:	TVD	SUBSEA	
Quaternary Fill	0	0	
Base of Fresh Water	300	300	Fresh Water
Rustler	1,119	2,060	Fresh Water
Top of Salt	1,279	1,900	Salt
Castille	2,629	550	Salt
Delaware Base of Salt	4,229	(1,050)	Gas / Oil
	4,354	(1,175)	
Cherry Canyon	5,154	(1,975)	Gas / Oil
Brushy Canyon	6,629	(3,450)	Gas / Oil
Bone Springs	8,029	(4,850)	Gas / Oil
Bone Springs 1st Sand	9,204	(6,025)	Gas / Oil
Bone Springs 2nd Sand	9,879	(6,700)	Gas / Oil
Bone Springs 3rd Carb	10,339	(7,160)	Gas / Oil
Wolfcamp	11,379	(8,200)	Gas / Oil
Wolfcamp 1	11,604	(8,425)	Gas / Oil
TARGET	21,442	11,601	Gas / Oil
Formation Dip Rate:	est 90.1° (up dip)		
PBTD	21,442	11,601	Gas / Oil

9 5/8 in. shoe 12130.31' MD 1859.43'FSL

Estimated BH Static Temperature (°F): 185
Max. Anticipated BH Pressure: 0.700 psi/ft 8,121 psi 13.5 ppg
Max Anticipated Surface Pressure: 1,130 psi

Objective

This well is to be drilled with safety and protection of the environment as the primary objectives.

The objective is to drill a 1280 single lateral well in the Wolfcamp formation and completed with 5-1/2"cemented casing.

Notes

1.) This well will be drilled with Patterson 256 or a like kind rig.
2.) Refer to drilling procedure for additional detail and information.
3.) The primary regulatory agency is the BLM.
4.) Surface: 2° max., 1 / 100' DLS; svy every 500'
5.) Int: 90° max., 8°/ 100', svy every 90' (svy every 30' in build and drop, 30' in curve)
6.) Losses to be expected in Cherry and Brushy Canyon formations. Overpressure may be encountered throughout Delaware.

Goals

Have no lost time or recordable accidents.
Have no spills or adverse environmental impact.
Have no stuck pipe incidents.
Avoid lost circulation incidents.
Maintain well control and follow ConocoPhillips well control policy.
Obtain good mud log data.
Deliver usable wellbore to production department.

CONTACTS

		Office	Cell
Drilling Engineer:	Mike Callahan	832-486-2480	907-231-2176
Geologist:	Josh Day	281-206-5620	423-512-0347
Onsite Drilling Rep..	Greg Rivera	432-309-9007	
	Manny Castillo		
Field Drilling Supt.:	James Taylor	830-583-4828	956-229-1393
	Patrick Wellman		432-215-7079
Drilling Supt..	Troy McGinn	832-486-2575	346-242-4551

DRILLING FLUID:	Type	Interval (MD)	Density ppg	Vis sec/qt	PV cP	YP #/100ft2	pH	FL mL	LGS % by vol	NaCl ppb sol	Remarks
Surface:	Fresh Water	Surface - 1,169'	8.6	28-50	1-5	2-6	7.5-8.5	NC	< 5.0	10,000	Rig Tanks
Intermediate 1:	Emulsified Brine	1169' - 12130'	9.5	28-50	1-5	2-6	7.5-8.5	NC	< 5.0	180,000	Rig Tanks
Production:	OBM	12130' - 21442'	13.5	50-70	18-25	8-14	9.5-10	< 8	< 8.0	400 - 00	Rig Tanks

Reference Drilling Fluids Program

CASING:	Hole	TOP (MD)	BTM (MD)	Length	Size	Wt	Grade	Connection
Surface:	17-1/2"	27'	1,169'	1,142'	13 3/8	54.50	J-55	BTC
	ACP/DV Tool run 100' below water board depth if necessary							
Intermediate	12-1/4"	27'	12,130'	12,103'	9 5/8	40.00	L80-IC	BTC
Production:	8-1/2"	27'	21,442'	21,415'	5 1/2	20.00	P-110 ICY	TXP

CENTRALIZATION:
Surface Casing: 1 per 4 joints.
Intermediate Casing: Shoe joint, 1 per joint from FC to 7,800'. 1 per 2 joints 7,800' to 2,300'. 1 per 4 joints 2,300' to surface.
Production Liner: Rigid body 1 per 2 joints TD to Int Shoe. Bow Spring 1 per 2 joints Int shoe to 100' above KOP. 1 per 4 joints to surface

BOP:
Minimum - COP Class 3 Well Control Requirements
Rig - 13-5/8"x10M psi Rams / 4-1/16"x10M psi Manifold
Stackup - Rotating Head, Annular Preventer, Pipe Ram, Blind Ram, Mud Cross (Choke & Kill Valves), Pipe Ram
Waste Handling: Closed loop cuttings disposal system with haul off to approved facility.
Mud Pit: Float Based Electronic PVT with Flow Sensor and Gravity Trip Tank, Alarms +/- 10 BBLS
Wellhead: 13-5/8" x 10M psi (Casing Head - "A" Section)

CEMENT:	Hole	MD	TVD	Spacer	Lead	Tail	COMMENTS
Surface:	17-1/2"X13-3/8"	1,169'	1,169'	20 bbl FW	930 sx Control Set 'C' + adds 11.5ppg 2.66 ft3/sk	660 sx Type 'III' + adds 13ppg 1.34 ft3/sk	Cemented to surface w/ 200%XS Add FiberBlock
Intermediate:	12-1/4"X9-5/8"	12,130'	11,601	40 bbl Invert Spacer + 100 bbl SW	1040 sx WBL + adds 11.5ppg 1.77 ft3/sk	470 sx Thermal 35 + adds 15ppg 1.63 ft3/sk	TOC 500' into previous casing shoe w/ 70%L / 30%T XS calc'd on 12.25" Add FiberBlock
Production:	8-1/2"X5-1/2"	21,442'	11,601'	40 bbl Visweep	2460 sx 1:1:0 'Poz:Lafarge G' + 20% Silica Flour + 8% Silica Fume + adds 15.6 ppg 1.19ft3/sk		Cemented to TOL w/ 10% XS calc'd on 8.5" hole, Displ. = volume to float collar +/- half shoe track

Reference Cementing Recommendation

DIRECTIONAL PLAN:

Comments	MD (ft)	INC (deg)	AZI (deg)	TVD (ft)	NS (ft)	EW (ft)	DLS (°/100')	VS (ft)	SEC-T-R	Section Line Distance	
Build @ 1.5°/100'	5,000'	0	0	5,000'	0	0	0	0	Sec 19 T26S R32E	2627' FSL	430' FWL
End Build @ 6°	5,372'	6	263	5,371'	-2	-18	1.5	3	Sec 19 T26S R32E	2625' FSL	412' FWL
Drop @ 1.5°/100'	9,450'	6	263	9,430'	-49	-412	0.0	62	Sec 19 T26S R32E	2578' FSL	18' FWL
Complete Drop, Hold to KOP	9,822'	0	0	9,801'	-51	-429	1.5	65	Sec 19 T26S R32E	2576' FSL	1' FWL
KOP Build @ 8°/100'	10,905'	0	0	10,885'	-51	-429	0	65	Sec 19 T26S R32E	2576' FSL	1' FWL
Curve LP	12,030'	90	179	11,601'	-768	-422	8	781	Sec 19 T25S R32E	1859' FSL	8' FWL
Toe Sleeve 2	21,342'	90	179	11,601'	-10078	-326	0	10,084	Sec 31 T26S R32E	150' FSL	0' FWL
Toe Sleeve 1	21,392'	90	179	11,601'	-10128	-326	0	10,134	Sec 31 T26S R32E	100' FSL	0' FWL
PBHL/TD	21,442'	90	179	11,601'	-10178	-326	0	10,184	Sec 31 T25S R32E	50' FSL	0' FWL

Reference Directional Plan — MWD Surveys will be taken at 90' interval below surface casing, 30' while building curve, and every 90' while drilling lateral.

FORMATION EVALUATION:

Mud Logging -	One-Man:	First surface hole to TD. First intermediate hole to TD
Mud Logging -	Two-Man:	Intermediate Casing Point to TD
Open Hole -	PEX	None
Cased Hole -	GR/CBL/USIT	NA
MWD -	GR	200' above KOP to TD

Correlation Well:

OUR WORK IS NEVER SO URGENT OR IMPORTANT THAT WE CANNOT TAKE THE TIME TO DO IT SAFELY!

Zia Hills 19 105H
Sec 19 T26S R32E

13-3/8" Surface Casing:

Surface Casing Depth (Ft)	1,169
Surface Casing O.D. (In.)	13 3/8
Surface Casing ID (In)	12.612
Hole O.D. (In)	17 1/2
Excess (%)	200%
Volume Tail (Sx)	[redacted]
Yield Tail (Cu. Ft./Sx)	1.33
Yield Lead (Cu. Ft./Sx)	1.73
Shoe Joint (Ft)	40
Shoe Volume (Cu. Ft)	34.7
Tail feet of cement	400
Calculated Total Volume (Cu. Ft.)	2,471
Calc. Tail Volume (Cu. Ft.)	868
Calc. Lead Volume (Cu. Ft.)	1,603
Calc. Lead Volume (Sx)	[redacted]
Lead Volume (bbls)	285.4
Tail volume (bbls)	154.6
Displacement Volume (bbls)	174.5

Stage 1

9-5/8" Intermediate Casing (Lead):

Production Casing O.D. (In.)	9.625
Production Casing ID (In)	8.835
Hole O.D. (In)	12.25
Excess (%)	70%
DV Tool Depth	5,154'
Yield Lead (Cu. Ft./Sx)	2.7
Calculated Total Lead (Cu. Ft.)	2,798
Calc. Lead Volume (Sx)	[redacted]
Lead Volume (bbls)	[redacted]

9-5/8" Intermediate Casing (Tail):

Production Casing Depth (Ft)	12,130
Production Casing O.D. (In.)	9.625
Production Casing ID (In)	8.835
Hole O.D. (In)	12.25
Excess (%)	30%
KOP	10,905'
Top Tail (Ft) - 1000' above KOP	10,405'
Yield Tail (Cu. Ft./Sx)	1.59
Shoe Joint (Ft)	80
Shoe Volume (Cu. Ft)	38.3
Calc. Tail Volume (Cu. Ft.)	741
Required Tail Volume (Sx)	[redacted]
Tail Volume (bbls)	[redacted]
Displacement Volume (bbls)	[redacted]

Stage 2

9-5/8" Intermediate Casing (Tail):

Surface Casing Depth (ft)	1,169'
Surface Casing I.D. (In)	12.612
DV Tool Depth (Ft)	5,154'
Production Casing O.D. (In.)	9.625
Production Casing ID (In)	8.835
Hole O.D. (In)	12.25
Excess (%)	200%
Top Cement (Surface)	27'
Yield Tail (Cu. Ft./Sx)	1.73
Calc. Tail Volume (Cu. Ft.)	4,167
Required Tail Volume (Sx)	[redacted]
Tail Volume (bbls)	[redacted]
Displacement Volume (bbls)	[redacted]

5-1/2" Production Liner (Tail):

Intermediate Casing Depth (Ft)	12,130'
Intermediate Casing O.D. (In.)	9.625
Intermediate Casing ID (In)	8.835
Production CasingTop Depth (Ft)	9,905'
Production Casing Depth (Ft)	21,442'
Production Casing O.D. (In.)	5.500
Production Casing ID (In)	4.778
Hole O.D. (In)	8.50
Excess (%)	10%
Yield Tail (Cu. Ft./Sx)	1.19
Shoe Joint (Ft)	12
Shoe Volume (Cu. Ft)	1.5
Calc. Tail Volume (Cu. Ft.)	2,927
Required Tail Volume (Sx)	[redacted]
	521.3187575

Lead Cement Description:
Mix Weight 12.8 ppg
Control Set 'C'
1.0% $CaCl_2$
1.0% SMS
1.0% OGC-60
¼ lb/sk Polyflake
¼ ppb FiberBlock

Tail Cement Description:
Mix Weight 14.8 ppg
0:1:0 'Type III'
0.5% $CaCl_2$
¼ lb/sk Polyflake
¼ ppb FiberBlock

Intermediate Lead Cement Description:
Mix Weight 11 ppg
WBL
0.5% CFL-4
0.6% LTR
0.2% SPC-II
0.4% CDF-4P
¼ lb/sk Polyflake
¼ ppb FiberBlock

Intermediate Tail Cement Description:
Mix Weight 13.2 ppg
Thermal 35
10% NaCl
0.6% CFR
0.7% CFL-4
0.1% LTR
0.2% SPC-II
0.4% CDF-4P
¼ lb/sk Polyflake
¼ ppb FiberBlock

Intermediate Tail Cement Description:
Mix Weight ppg
Thermal 35
10% NaCl
0.6% CFR
0.7% CFL-4
0.1% LTR
0.2% SPC-II
0.4% CDF-4P
¼ lb/sk Polyflake
¼ ppb FiberBlock

Production Liner Tail Cement Description:
Mix Weight 15.6 ppg
1:1:0 'Poz:Lebarge G'
20% Silica Flour
8% Silica Fume
2% FWCA-H (FWC-2)
0.3% HTR
0.5% CR-4 (MCR-4)
1% TAS-1 (SEA-1)
1% CFL-4
0.2% CFR-5
0.3% ASM-3 (AS-3)

Production Displacement

Volume to Latch down collar +/- 15 BBLS (Half shoe track)

Component	Capacity	Length	Volume
Drill Pipe	.0108 bbl/ft	0	0
Liner (Liner top to Float Collar)	.0149 bbl/ft	0	0
Total			0

Zia Hills 19 105H | Sec 19 T26S R32E | Lea, Co, NM | 5/8/2019

SURFACE CASING DESIGN INFORMATION

Setting Depth: 1,169' MD 1,169' TVD

PIPE BODY DIMENSIONAL / PERFORMANCE DATA:

SIZE (Inches)	WEIGHT (LB/FT)	GRADE	CPLG TYPE	BORE ID (Inches)	DRIFT ID (Inches)	COLLAPSE (PSI) API / CoP	BURST (PSI) API / CoP	TENSION (1k LBS) API / CoP
13.375	54.5	J-55	BTC	12.612	12.459	1,130 / 960	2,730 / 2,320	909 / 772

CONNECTION DIMENSIONAL / PERFORMANCE DATA:

OD (Inches)	ID (Inches)	DRIFT (Inches)	CPLG TYPE	COLLAPSE (PSI) API / CoP	BURST (PSI) API / CoP	TENSION (1k LBS) API / CoP
14.375	12.612	12.459	BTC	1,130 / 960	2,730 / 2,320	909 / 772

Surface Casing Test Pressure = 1,500 psi

Pressure Test Prior to Drill Out

Minimum Design / Safety Factors COP

Burst	*Collapse*	*Tension (Body &*
1.15	*1.05*	*1.40*

Actual Design / Safety Factors

Burst	*Collapse*	*Tension (Body)*	
5.22	*3.23*	*14.27*	Dry
		16.42	Bouyed

INTERMEDIATE CASING DESIGN INFORMATION

Setting Depth: 12,130' MD 11,601' TVD

PIPE BODY DIMENSIONAL / PERFORMANCE DATA:

SIZE (Inches)	WEIGHT (LB/FT)	GRADE	CPLG TYPE	BORE ID (Inches)	DRIFT ID (Inches)	COLLAPSE (PSI) API / CoP	BURST (PSI) API / CoP	TENSION (1k LBS) API / CoP
9.625	40.0	L80-IC	BTC	8.835	8.75	3,870 / 3,685	5,750 / 5000	916 / 654

CONNECTION DIMENSIONAL / PERFORMANCE DATA:

OD (Inches)	ID (Inches)	DRIFT (Inches)	CPLG TYPE	COLLAPSE (PSI) API / CoP	BURST (PSI) API / CoP	TENSION (1k LBS) API / CoP
10.625	8.835	8.75	BTC	3,870 / 3,685	5,750 / 5000	947 / 676

Production Casing Test Pressure = TBD

Minimum Design / Safety Factors

Burst	*Collapse*	*Tension (Body & Connection)*
1.15	*1.05*	*1.40*

Actual Design / Safety Factors

Burst	*Collapse*	*Tension (Body)*	
1.69	*2.55*	*1.90*	Dry
		2.23	Bouyed

PRODUCTION CASING DESIGN INFORMATION

Setting Depth: 21,442' MD 11,601' TVD

PIPE BODY DIMENSIONAL / PERFORMANCE DATA:

SIZE (Inches)	WEIGHT (LB/FT)	GRADE	CPLG TYPE	BORE ID (Inches)	DRIFT ID (Inches)	COLLAPSE (PSI) API / CoP	BURST (PSI) API / CoP	TENSION (1k LBS) API / CoP
5.5	20	P-110 ICY	TXP	4.778	4.653	12,100 / 11,524	14,360 / 12,487	729 / 521

CONNECTION DIMENSIONAL / PERFORMANCE DATA:

OD (Inches)	ID (Inches)	DRIFT (Inches)	CPLG TYPE	COLLAPSE (PSI) API / CoP	BURST (PSI) API / CoP	TENSION (1k LBS) API / CoP
6.1	4.766	4.653	TXP	12,100 / 11,524	14,360 / 12,487	729 / 521

Production Casing Test Pressure = TBD

Minimum Design / Safety Factors

Burst	*Collapse*	*Tension (Body & Connection)*
1.15	*1.05*	*1.40*

Actual Design / Safety Factors

Burst	*Collapse*	*Tension (Body)*	
2.47	*3.86*	*3.14*	Dry
		3.96	Bouyed

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TXP® BTC

Printed on: 22/04/2019

		Min. Wall Thickness	87.5%	(*)GradeJ55 (Casing)	
Outside Diameter	13.375 in.	Connection OD Option	REGULAR	Coupling	Pipe Body
Wall Thickness	0.380 in.	Drift	API Standard	Body: Bright Green	1st Band: Bright Green
Grade	J55 (Casing)*	Type	Casing	1st Band: White	2nd Band: -
				2nd Band: -	3rd Band: -
				3rd Band: -	4th Band: -

PIPE BODY DATA

Geometry

Nominal OD	13.375 in.	Nominal Weight	54.5 lbs/ft	Drift	12.459 in.
Nominal ID	12.615 in.	Wall Thickness	0.380 in.	Plain End Weight	52.79 lbs/ft
OD Tolerance	API				

Performance

Body Yield Strength	853 x1000 lbs	Internal Yield	2730 psi	SMYS	55000 psi
Collapse	1130 psi				

CONNECTION DATA

Geometry

Connection OD	14.375 in.	Coupling Length	10.825 in.	Connection ID	12.603 in.
Make-up Loss	4.891 in.	Threads per in	5	Connection OD Option	REGULAR

Performance

Tension Efficiency	100.0 %	Joint Yield Strength	853.000 x1000 lbs	Internal Pressure Capacity [1]	2730.000 psi
Compression Efficiency	100 %	Compression Strength	853.000 x1000 lbs	Max. Allowable Bending	19 °/100 ft
External Pressure Capacity	1130.000 psi				

Make-Up Torques

Minimum	21610 ft-lbs	Optimum	24010 ft-lbs	Maximum	26410 ft-lbs

Operation Limit Torques

Operating Torque	54300 ft-lbs	Yield Torque	68700 ft-lbs		

Notes

This connection is fully interchangeable with

TXP® BTC 13.375 in. 61.00 lb/ft

[1] Internal Pressure Capacity related to structural resistance only. Internal pressure leak resistance as per section 10.3 API 5C3 / ISO 10400 - 2007.

Datasheet is also valid for Special Bevel option when applicable - except for Coupling Face Load, which will be reduced. Please contact a local Tenaris technical sales representative.

For further information on concepts indicated in this datasheet, download the Datasheet Manual from www.tenaris.com

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TXP® BTC

Printed on: 22/04/2019

		Min. Wall Thickness	87.5%	(*)GradeL80-IC	
Outside Diameter	9.625 in.	Connection OD Option	REGULAR	Coupling	Pipe Body
Wall Thickness	0.395 in.	Drift	API Standard	Body: Red	1st Band: Red
Grade	L80-IC*	Type	Casing	1st Band: Brown	2nd Band: Brown
				2nd Band: -	3rd Band: Pale Green
				3rd Band: -	4th Band: -

PIPE BODY DATA

Geometry

Nominal OD	9.625 in.	Nominal Weight	40 lbs/ft	Drift	8.679 in.
Nominal ID	8.835 in.	Wall Thickness	0.395 in.	Plain End Weight	38.97 lbs/ft
OD Tolerance	API				

Performance

Body Yield Strength	916 x1000 lbs	Internal Yield	5750 psi	SMYS	80000 psi
Collapse	3870 psi				

CONNECTION DATA

Geometry

Connection OD	10.625 in.	Coupling Length	10.825 in.	Connection ID	8.823 in.
Make-up Loss	4.891 in.	Threads per in	5	Connection OD Option	REGULAR

Performance

Tension Efficiency	100.0 %	Joint Yield Strength	916.000 x1000 lbs	Internal Pressure Capacity [1]	5750.000 psi
Compression Efficiency	100 %	Compression Strength	916.000 x1000 lbs	Max. Allowable Bending	38 °/100 ft
External Pressure Capacity	3870.000 psi				

Make-Up Torques

Minimum	18860 ft-lbs	Optimum	20960 ft-lbs	Maximum	23060 ft-lbs

Operation Limit Torques

Operating Torque	35600 ft-lbs	Yield Torque	43400 ft-lbs		

Notes

This connection is fully interchangeable with

TXP BTC - [illegible]

[1] Internal Pressure Capacity related to structural resistance only. Internal pressure leak resistance as per section 10.3 API 5C3 / ISO 10400 - 2007.

Datasheet is also valid for Special Bevel option when applicable - except for Coupling Face Load, which will be reduced. Please contact a local Tenaris technical sales representative.

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TXP® BTC

Printed on: 22/04/2019

		Min. Wall Thickness	87.5%	(*)GradeP110-ICY	
Outside Diameter	5.500 in.	Connection OD Option	REGULAR	Coupling	Pipe Body
Wall Thickness	0.361 in.	Drift	API Standard	Body: White	1st Band: White
Grade	P110-ICY*	Type	Casing	1st Band: Pale Green	2nd Band: Pale Green
				2nd Band: -	3rd Band: Pale Green
				3rd Band: -	4th Band: -

PIPE BODY DATA

Geometry

Nominal OD	5.500 in.	Nominal Weight	20 lbs/ft	Drift	4.653 in.
Nominal ID	4.778 in.	Wall Thickness	0.361 in.	Plain End Weight	19.83 lbs/ft
OD Tolerance	API				

Performance

Body Yield Strength	729 x1000 lbs	Internal Yield	14360 psi	SMYS	125000 psi
Collapse	12100 psi				

CONNECTION DATA

Geometry

Connection OD	6.100 in.	Coupling Length	9.450 in.	Connection ID	4.766 in.
Make-up Loss	4.204 in.	Threads per in	5	Connection OD Option	REGULAR

Performance

Tension Efficiency	100.0 %	Joint Yield Strength	729.000 x1000 lbs	Internal Pressure Capacity [1]	14360.000 psi
Compression Efficiency	100 %	Compression Strength	729.000 x1000 lbs	Max. Allowable Bending	104 °/100 ft
External Pressure Capacity	12100.000 psi				

Make-Up Torques

Minimum	11540 ft-lbs	Optimum	12820 ft-lbs	Maximum	14100 ft-lbs

Operation Limit Torques

Operating Torque	22700 ft-lbs	Yield Torque	25250 ft-lbs		

Notes

This connection is fully interchangeable with

TXP® BTC - 5.5 in. - 15.5 / 17 / 23 / 26 lbs/ft

[1] Internal Pressure Capacity related to structural resistance only. Internal pressure leak resistance as per section 10.3 API 5C3 / ISO 10400 - 2007.

Datasheet is also valid for Special Bevel option when applicable - except for Coupling Face Load, which will be reduced. Please contact a local Tenaris technical sales representative.

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BOPE Configuration & Specifications
13-5/8" x 10,000 psi System

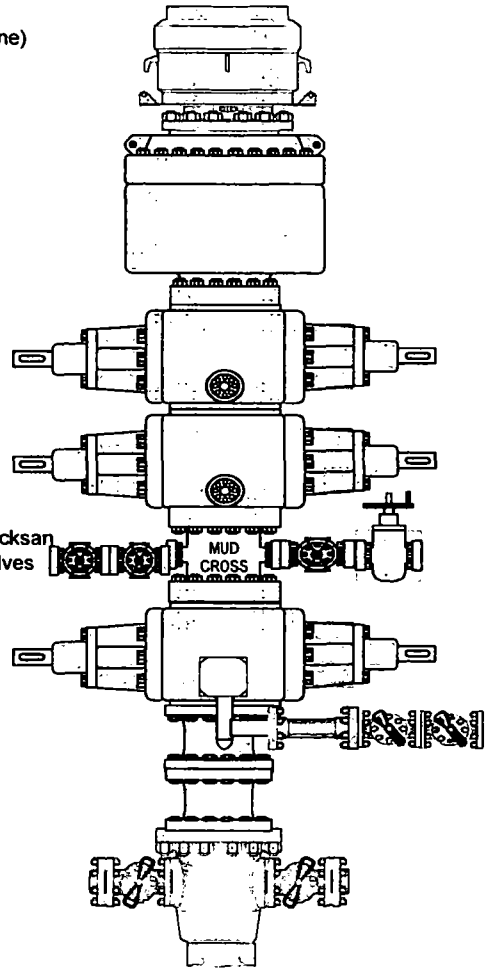
Rotating Head (w/ fill up line)
13-5/8" x 10k psi

Annular Preventer
13-5/8" x 5k psi

Pipe Ram
13-5/8" x 10k psi

Blind Ram
13-5/8" x 10k psi

Kill Line 2-1/16" x 10k Chicksan
(2) 2-1/16" x 10k Gate Valves
Outer Check Valve



Choke Line 6" x 3" x 10k psi
4-1/16" x 10k psi Inner Manual Valve
4 - 1/16" x 10k psi Outer Remote HCR

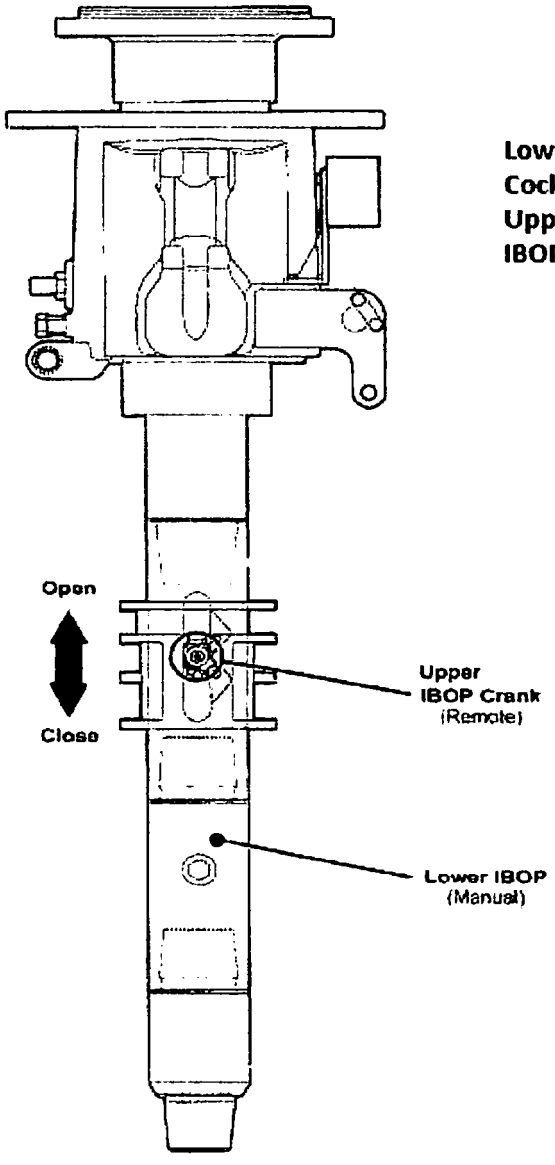
Pipe Ram
13-5/8" x 10k psi

2" x 5k psi Gate Valves
Pressure Testing Lines

Spacer Spool
13-5/8" x 10k psi

Casing Head
13-5/8" x 10k psi

the IBOP valves



Lower Kelly Cock and Upper Kelly Cock function are performed by Upper IBOP (inside BOP) and Lower IBOP in Top Drive

Choke Manifold 10M psi