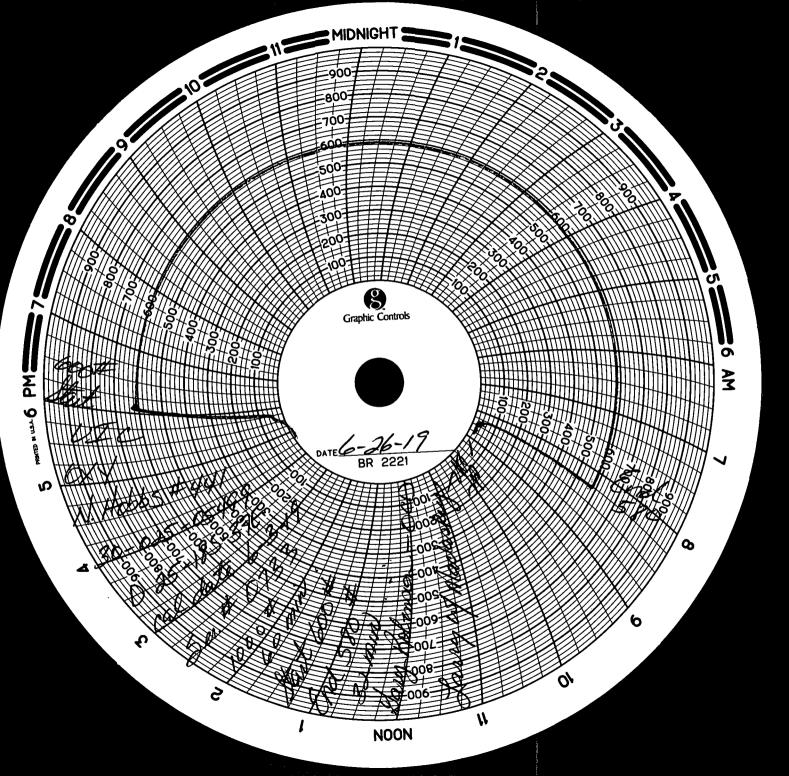
Office District I – (575) 393-6161		Form C-103
<u> 2131(141)</u> (310) 373 0101	Energy, Minerals and Natural Resource	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-05499
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State on & Gas Lease No.
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	North Hobbs (G/SA) Unit
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number 441	
Name of Operator Occidental Permian, Ltd	9. OGRID Number 157984	
3. Address of Operator		10. Pool name or Wildcat
1017 West Stanolind Road	Hobbs NM 88240	Hobbs (G/SA)
4. Well Location	.,	THOODS (GIGA)
Unit Letter D :	990 feet from the South line at	
Section 25	Township 18-S Range 37-E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, G 3660' GR	R, etc.)
12. Check A	ppropriate Box to Indicate Nature of No	otice, Report or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL	
TEMPORARILY ABANDON	CHANGE PLANS	E DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	EMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		Social integrity toot
OTHER:		Casing integrity test
12 Describe recreased or commit	atad amanatiana (Claarly, stata all martimant data	ila and aire naminant data inalidina attimutad data
		ils, and give pertinent dates, including estimated date
of starting any proposed wo	rk). SEE RULE 19.15.7.14 NMAC. For Multi	ole Completions: Attach wellbore diagram of
of starting any proposed wo proposed completion or reco	rk). SEE RULE 19.15.7.14 NMAC. For Multi	ole Completions: Attach wellbore diagram of
of starting any proposed wo proposed completion or reco	rk). SEE RULE 19.15.7.14 NMAC. For Multipompletion.	ole Completions: Attach wellbore diagram of
of starting any proposed wo proposed completion or reco Date of test: 06/26/2019 Pressure readings: Initia Length of test: 32 minute	rk). SEE RULE 19.15.7.14 NMAC. For Multipompletion. I - 600 PSI Ending - 580 PSI es	ole Completions: Attach wellbore diagram of
of starting any proposed wo proposed completion or reco Date of test: 06/26/2019 Pressure readings: Initia	rk). SEE RULE 19.15.7.14 NMAC. For Multipompletion. I - 600 PSI Ending - 580 PSI es	HOBBS OCD
of starting any proposed wo proposed completion or reco Date of test: 06/26/2019 Pressure readings: Initia Length of test: 32 minute	rk). SEE RULE 19.15.7.14 NMAC. For Multipompletion. I - 600 PSI Ending - 580 PSI es	HOBBS OCD
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of starting any proposed wo proposed completion or recompletion or recompletion or recompletion or recompletion of test: 06/26/2019 Pressure readings: Initial Length of test: 32 minutes Witnessed: Yes - Gary Formation and Signature Signature Justin Saxon	rk). SEE RULE 19.15.7.14 NMAC. For Multipompletion. I - 600 PSI Ending - 580 PSI establishment of the setablishment of the setablishme	HOBBS OCD HOBBS OCD JUL 1 2 2019 RECEIVED wledge and belief. DATE 07/11/19
of starting any proposed wo proposed completion or recomplete of test: 06/26/2019 Pressure readings: Initial Length of test: 32 minutes Witnessed: Yes - Gary Formation and the start of th	Rig Release Date: TITLE Well Surveillance	HOBBS OCD HOBBS OCD JUL 1 2 2019 RECEIVED wledge and belief. DATE 07/11/19
of starting any proposed wo proposed completion or recompletion of test: 06/26/2019 Pressure readings: Initial Length of test: 32 minutes Witnessed: Yes - Gary For Starte Use Only Spud Date: I hereby certify that the information and supplies of print name Justin Saxon For State Use Only	Rig Release Date: TITLE Well Surveillance	wledge and belief. Lead DATE DATE DATE DATE DESCRIPTION DATE DATE DATE DESCRIPTION DATE DA



State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division Hobbs District Office

		BRADENHEAD	TEST REPO	RT					
Occidental Permian					30-025-05499				
North Hobbs					Well No. 44/				
	<u>VIII III IIOOD</u>	² Surface Lo	ocation			77/			
	ownship Range	Feet fro			Feet From EAV Lin		County		
V 25 1	8-5 37-E	1 990		3.30		East	Lea		
		Well Sta							
YES TA'D WELL NO	SHUT-IN YES	NO INJ	OR PRODUCER SWD OIL				DATE - <i>26-19</i>		
	(A)Surface	OBSERVEI (B)Interm(I)	DATA (C)Interm(2)		(D)Prod C		(E)Tubing		
Pressure		12/11/2			IDIPTOU CSNB				
Flow Characteristics	0	MA	- 4	B		2	No bauge		
Puff	Y /69	Y/N	Y	/ N	Y	(B)	CO2		
. Steady Flow	Y / (S)	Y / N	L	/ N		(8)	WTR		
Surges	Y / 60	Y/N	Y	/ N	Y	100	GAS		
Down to nothing	Ø/ N	Y / N	Y	/ N	E	N	Injected for		
Gas or Oil	YO	Y/N	Y	/ N	Y /(N)		Waterflood if applies.		
Water	YOU	Y/N	Y	/ N	Y		1		
Remarks - Please state for each		tinent information regarding	bleed down or cont	nuous build up if	fapplies.				
Signature:				OIL	CONSE	RVATIO	N DIVISION		
Printed name:				Entered in	Entered into RBDMS				
Title:				Re-test	1				
E-mail Address:									
Date	Phone:	1 1.							

Witness: Lauf Kolmow