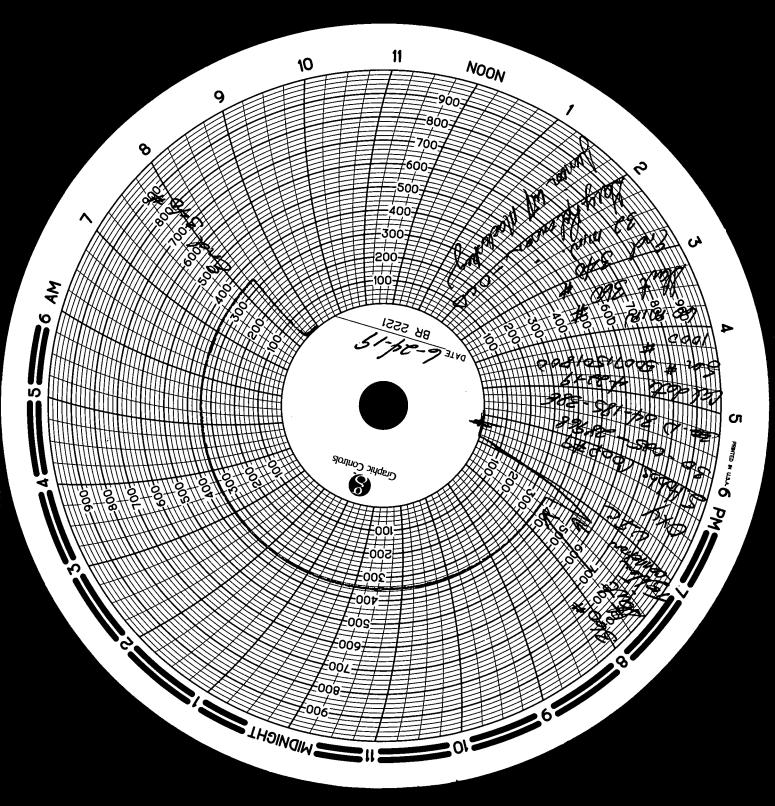
Office			tate of New Me				orm C-103		
	5) 393-6161	Energy, M	linerals and Natu	ral Resources	WELL A		July 18, 2013		
1625 N. French	5) 393-6161 Dr., Hobbs, NM 882 5) 748-1283	50°			WELL A	PI NO. -025-28968			
811 S. First St.,	Artesia, NM	OIL CO							
District III - (50	trict II - (575) 748-1283 S. First St., Artesia, NMA trict III - (505) 334 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. 1220 South St. Francis Dr. Santa Fe, NM 87505					5. Indicate Type of Lease STATE FEE X			
1000 Rio Brazo	s Rd Malec, NM 874		anta Fe, NM 87	7505		Oil & Gas Lease No.			
87505	3-,	SIA			U. State C	on & Gas Lease 140.			
	SUNDR	OTICES AND REPO	ORTS ON WELLS		7. Lease	Name or Unit Agreen	nent Name		
(DO NOT USE DIFFERENT R PROPOSALS.)	ESERVOIR. UŠE "A	ROPOSALS TO DRILL OF PPLICATION FOR PERM	R TO DEEPEN OR PLU IIT" (FORM C-101) FO	JG BACK TO A OR SUCH		ith Hobbs (G/SA) U	Init		
1 '	Well: Oil Well	Gas Well 🔲 C	ther Injector	•	8. Well N	Number Coop 9			
2. Name of				-		D Number 1579	84		
3. Address of					10. Pool	name or Wildcat			
1017 West Stanolind Road, Hobbs, NM 88240						Hobbs (G/SA)			
4. Well Loc						,55 (G/G/ t)			
Uni	t LetterD		rom the North	line and	651	feet from the West	line		
Sec	tion 34			inge	NMPM	Lea County			
			Show whether DR,	RKB, RT, GR, etc.	.)				
		3635' GL							
	12. Che	ck Appropriate Bo	ox to Indicate N	ature of Notice,	Report or	Other Data			
	NOTICE OF	F INTENTION TO)·	SUF	SEQUEN	NT REPORT OF	•		
PERFORM F	REMEDIAL WORK			REMEDIAL WOR		☐ ALTERING			
	ILY ABANDON	☐ CHANGE PLA	_	COMMENCE DR	_				
	TER CASING	☐ MULTIPLE CO	_	CASING/CEMEN			_		
	COMMINGLE		. —			_	-		
CLOSED-LO	OP SYSTEM	$\overline{\sqcap}$							
OLOGED-LO									
OTHER:		_		OTHER: Casin			<u> </u>		
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD							3. API Number 30-025-28968						
Property Name SOUTH HOBBS (G/SA) UNIT							Well No. COOP 9						
7. Surface Location													
UL - Lot D	Section 34	Township 18-S	Range 38-E	Feet from 717	N/S Line NORTH	Fe	et From 651	E/W Line WEST	County LEA				
Well Status													
Well Status ACTIVE			SHUT-IN PRODUCING			6-24-19							
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH													
OBSERVED DATA													
If bradenhead flowed water, check all of the descriptions that apply: (A)Surf-Interm (B)Interm(1)-Interm(2) (C)Interm-Prod (D)Prod Csng (E)Tubing													
Pressure						-da		$\overline{\overline{}}$	1/0				
Flow Charac	teristics			NA		NIF		<u> </u>	10/4				
Puff		- - ,		Y/N	Y7	Y/N			1				
Steady F	low		YIM	Y/N	Y/	Y/N			1				
Surge	s		Y	Y / N	Y /	Y / N		$\mathcal{M}(\mathbf{w})$	1				
Down to no	othing		(V) N	Y/N	Y /	N		N					
Gas or (Y (C)	Y/N	Y/		,						
Water	r		YN	Y / N	Y /	Y/N] .				
If bradenhead	flowed wa	ter, check all	of the description	s that apply:									
CLEAR		FRE		SALTY	SUL	FUR		BLACK					
				<u> </u>									
Remarks:		11			INJECTING	AT THIS	TIMEV	VTR,GA	S,CO2				
	ν	IC											
Signature:						OIL CONSERVATION DIVISION							
Printed name: MENDY JOHNSON						Entered into RBDMS							
Title: ADMINISTRATIVE ASSOCIATE						Re-tes	st		ex-				
E-mail Addre	ss: mendy	johnson@o:	ky.com										
Date:			Phone: 806-592-6280 /										
			Witness:	Les Kolman									
	<u> </u>			uy Kolenson		<u>t</u>							