

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-10850
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name E.C. Hill B
8. Well Number 1
9. OGRID Number 16696
10. Pool name or Wildcat Teague Simpson

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA Inc.	
3. Address of Operator P.O. Box 50250 Midland, TX 79710	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>27</u> Township <u>23S</u> Range <u>3TE</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3292'</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

See Attached  
Conditions of Approval

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Regulatory Advisor DATE 6/26/19

Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Kenny Fisher TITLE Compliance Officer A DATE 7-16-19  
Conditions of Approval (if any):

Attachment C-103

OXY USA Inc.

E.C. Hill B #1

30-025-10850

TD-9785' PBTD-9394' Perfs-9213-9363' CIBP-9394'

13-3/8" 48# csg @ 295' w/ 300sx, 17-1/4" hole, TOC-Surf-Circ

9-5/8" 36# csg @ 512-2900' w/ 1300sx, 12-1/4" hole, TOC-550'-Calc

7" 23-29# csg @ 9784' w/ 1175sx, DVT @ 3030', 8-3/4" hole, TOC-2368'-Calc

Fish @ 9130-9242' w/ 2-7/8" tbg, seat nipple, mud anchor

1. M&P 70sx cmt @ 9394-9080' WOC-Tag
2. M&P 40sx cmt @ 6990-6828' WOC-Tag
3. M&P 40sx cmt @ 6238-6062' WOC-Tag
4. M&P 25sx cmt @ 5010-4910' WOC-Tag
5. M&P 40sx cmt @ 3630-3460' WOC-Tag
6. M&P 55sx cmt @ 3080-2850' WOC-Tag
7. Perf @ 2410' sqz 40sx cmt to 2310' WOC-Tag
8. Perf @ 1090' sqz 40sx cmt to 990' WOC-Tag
9. Perf @ 345' sqz 290sx cmt to Surface

10# MLF between plugs - Above ground steel tanks will be utilized

OXY USA Inc. - Proposed  
 E.C. Hill B #1  
 API No. 30-025-10850

290sx @ 345'-Surface

40sx @ 1090-990' WOC-Tag

40sx @ 2410-2310' WOC-Tag

55sx @ 3080-2850' WOC-Tag

40sx @ 3630-3460' WOC-Tag

25sx @ 5010-4910' WOC-Tag

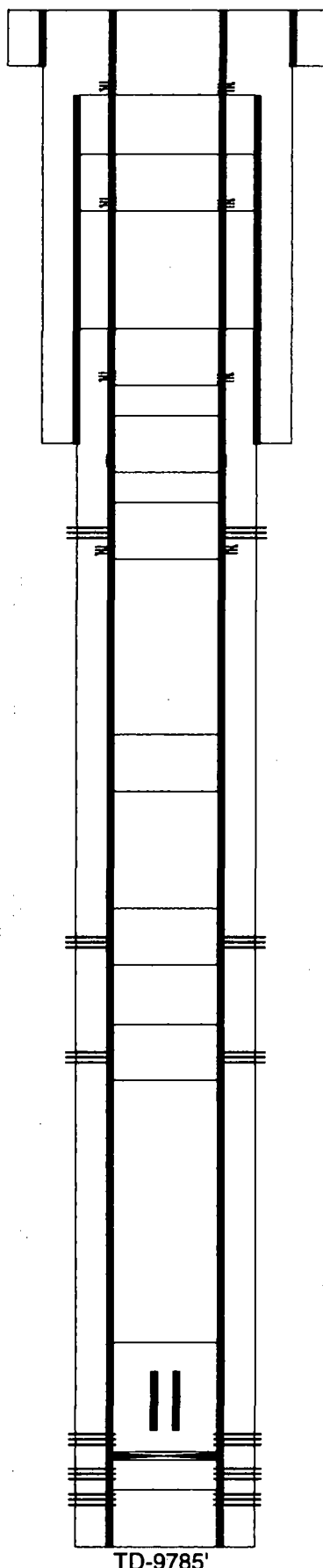
40sx @ 6238-6062' WOC-Tag

40sx @ 6990-6828' WOC-Tag

70sx @ 9394-9080' WOC-Tag

2014-Fish @ 9130-9242' consisting of  
 2-7/8"tbg, seat nipple, mud anchor.  
 1999-CIBP @ 9394'

PB-9715'



Perf @ 345'

Perf @ 1090'

Perf @ 2410'

1961-Perfs @ 3511-3544'  
 1961-Perf @ 3580', sqz 100sx-TOC-3210'-TS

1967-Perfs @ 6112-6188'  
 2001-sqz perfs w/ 467sx cmt

1961-Perfs @ 6878-6940' sqz w/ cmt

8-3/4" hole @ 9785'  
 7" csg @ 9784'  
 w/ 1175sx-TOC-\*3600'-CBL  
 \*1961-Perf & sqz @ 3580'  
 \*1966-Cut & Pull 3034' csg  
 \*1967-RIH w/ 7", DVT @ 3030'  
 cmt w/ 100sx-Calc TOC-2368'

Perfs @ 9213-9363'  
 Perfs @ 9665-9710'  
 Perfs @ 9720-9750'

17-1/4" hole @ 295'  
 13-3/8" csg @ 295'  
 w/ 300sx-TOC-Surf-Circ

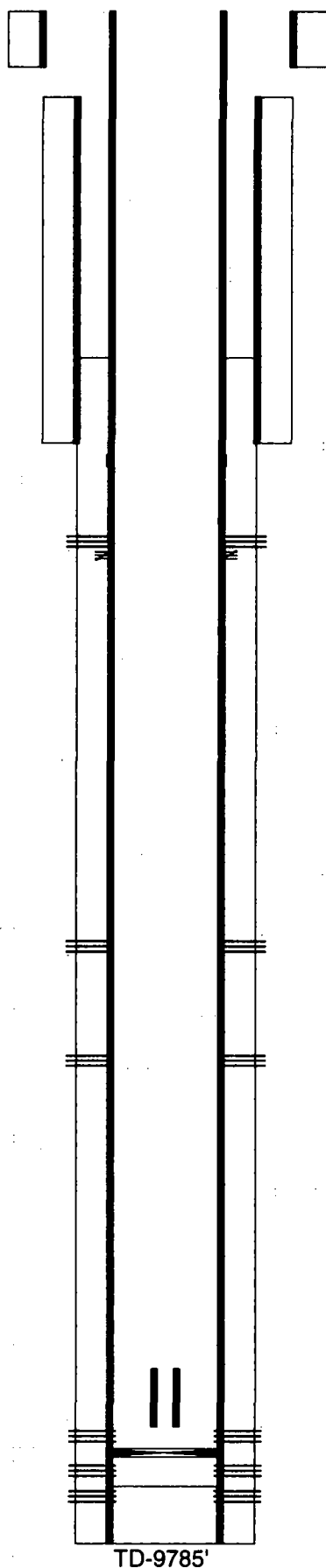
12-1/4" hole @ 2900'  
 9-5/8" csg @ 512-2900'  
 w/ 1300sx-TOC-550'-Calc  
 1966-Cut & Pull 512'

TD-9785'

OXY USA Inc. - Current  
E.C. Hill B #1  
API No. 30-025-10850

2014-Fish @ 9130-9242' consisting of  
2-7/8" tbg, seat nipple, mud anchor.  
1999-CIBP @ 9394'

PB-9715'



17-1/4" hole @ 295'  
13-3/8" csg @ 295'  
w/ 300sx-TOC-Surf-Circ

12-1/4" hole @ 2900'  
9-5/8" csg @ 512-2900'  
w/ 1300sx-TOC-550'-Calc  
1966-Cut & Pull 512'

1961-Perfs @ 3511-3544'  
1961-Perf @ 3580', sqz 100sx-TOC-3210'-TS

1967-Perfs @ 6112-6188'  
2001-sqz perfs w/ 467sx cmt

1961-Perfs @ 6878-6940' sqz w/ cmt

8-3/4" hole @ 9785'  
7" csg @ 9784'  
w/ 1175sx-TOC-\*3600'-CBL  
\*1961-Perf & sqz @ 3580'  
\*1966-Cut & Pull 3034' csg  
\*1967-RIH w/ 7", DVT @ 3030'  
cmt w/ 100sx-Calc TOC-2368'

Perfs @ 9213-9363'  
Perfs @ 9665-9710'  
Perfs @ 9720-9750'

TD-9785'

#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.