Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
JUN 28 2019
RECEIVED

Form C-103
October 13, 2009

WELL API NO. 30-025-26954	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Bobbi ~~State Waterflood Unit~~
1. Type of Well: Oil Well ☒ Gas Well ☒ Other TA'd	8. Well Number 3
2. Name of Operator SUNDOWN ENERGY LP	9. OGRID Number 232611
3. Address of Operator 16400 Dallas Parkway, Ste 100, DALLAS, TX 75248	10. Pool name or Wildcat Arkansas Junction; San Andres, West
4. Well Location Unit Letter N : 330 feet from the SOUTH line and 2310 feet from the WEST line Section 20 Township 18S Range 36E NMPM County LEA	
[redacted]	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3835' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF: [redacted]	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER ☐		OTHER TA Status Extension ☒ [redacted]	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIT performed on 6/20/19 with Gary Robinson, OCD, witnessing. Begin press: 560 psi. End press: 560 psi.
Attached: MIT chart & Bradenhead test report

FINAL TA STATUS- EXTENSION
Approval of TA EXPIRES: 1-16-20
Well needs to be PLUGGED OR RETURNED to PRODUCTION
BY THE DATE STATED ABOVE: XT

R-13731

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Belinda Bradley TITLE Field Production Analyst DATE 6/25/19

Type or print name Belinda Bradley E-mail address bbradley@sundownenergy.com PHONE: 432-943-8770

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 7-16-19
Conditions of Approval (if any):

NOON
1
2
3
4
5
6 PM
7
8
9
10
11
MIDNIGHT
1
2
3
4
5
6 AM
7
8
9
10
11
100
200
300
400
500
600
700
800
900
DATE
6-20-79
BR 2221
Graphic Controls
PRINTED IN U.S.A.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name	API Number
Sundown Energy	30-025-26954
Property Name	**Well No.**
Bobbi	#3

Surface Location

UL - Lot	Section	Township	Range		Feet from	N/S Line	Feet From	E/W Line	County
N	20	18S	36E		330	S	2510	W	LEA

Well Status

TA'D WELL		SHUT-IN		INJECTOR		PRODUCER		DATE
YES	NO	YES	NO	INJ	SWD	OIL	GAS	6-20-19

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	N/A	N/A	N/A	0	NONE
Flow Characteristics					CO2 ___
Puff	Y / N	Y / N	Y / N	Y (N)	WTR ___
Steady Flow	Y / N	Y / N	Y / N	Y (N)	GAS ___
Surges	Y / N	Y / N	Y / N	Y (N)	Type of fluid Injected for Waterflood if applies
Down to nothing	Y / N	Y / N	Y / N	(Y) N	
Gas or Oil	Y / N	Y / N	Y / N	Y (N)	
Water	Y / N	Y / N	Y / N	Y (N)	

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

T/A

HOBBS OCD
JUN 28 2019
RECEIVED

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: Phone:	
Witness: Gary Peterson	

INSTRUCTIONS ON BACK OF THIS FORM

PERFORMING BRADENHEAD TEST

General Procedure for Bradenhead Test

Identify: All valves prior to testing

Gauges: Install on each casing string to record pressure.

Assure: That all valves are in good working condition and closed at least 24 hours prior to testing.

Open: Each valve (Bradenhead, intermediate and casing valves) is to be opened separately.

Check Gauges: Record pressure on each gauge and casing string on BHT form. Open valves to atmosphere and record results on BHT form.

Designate what applies to the result of opening the valves for each string:

- Blow or Puff — Yes or No
- Bled down to Nothing — Yes or No
- Steady Flow — Yes or No
- Oil or Gas — Yes or No
- Water — Yes or No

Start: Injection or SWD pump so tubing pressure can be read.

Instructions below apply to the District 1 Hobbs office since this must be reported on a form.

In case of pressure:

1. Record pressure reading on gauge.
2. Bleed and note time elapsed to bleed down.
3. Leave valve open for additional observation.
4. Note any fluids expelled.

In absence of Pressure:

1. Leave valve open for additional observation.
2. Note types of fluids expelled.
3. Note if fluids persist throughout test.

Note: Tubing pressure on injection or SWD wells.

Test will be signed by person performing test with a contact phone number.