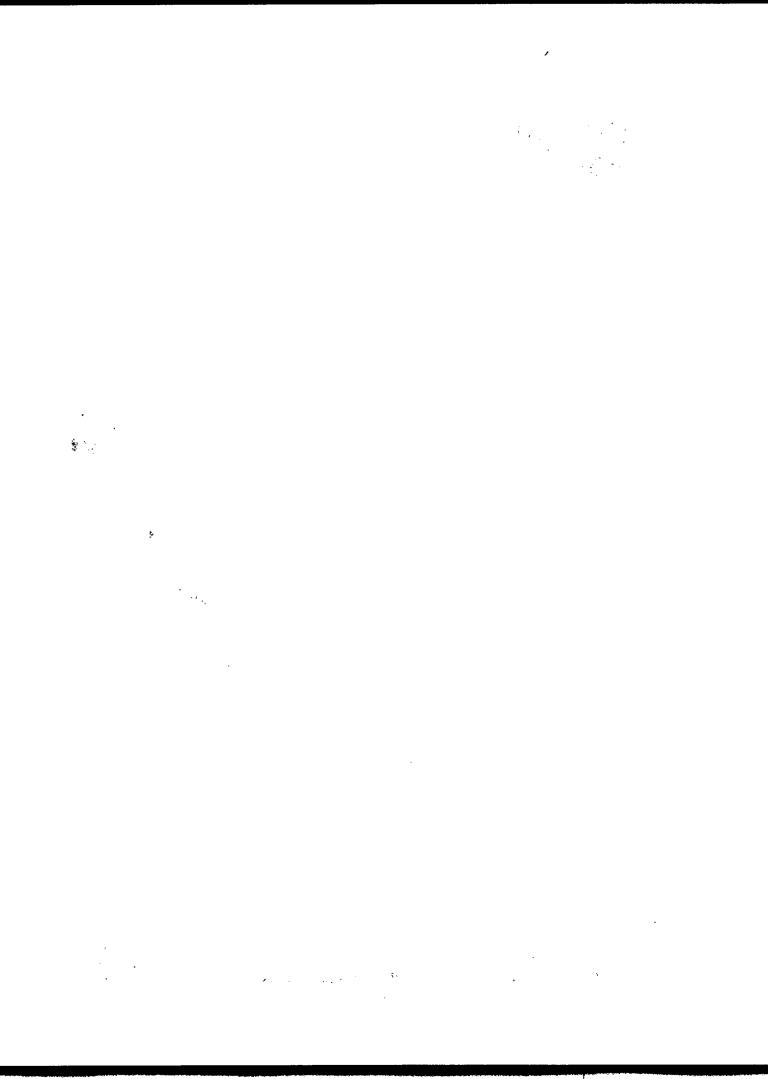
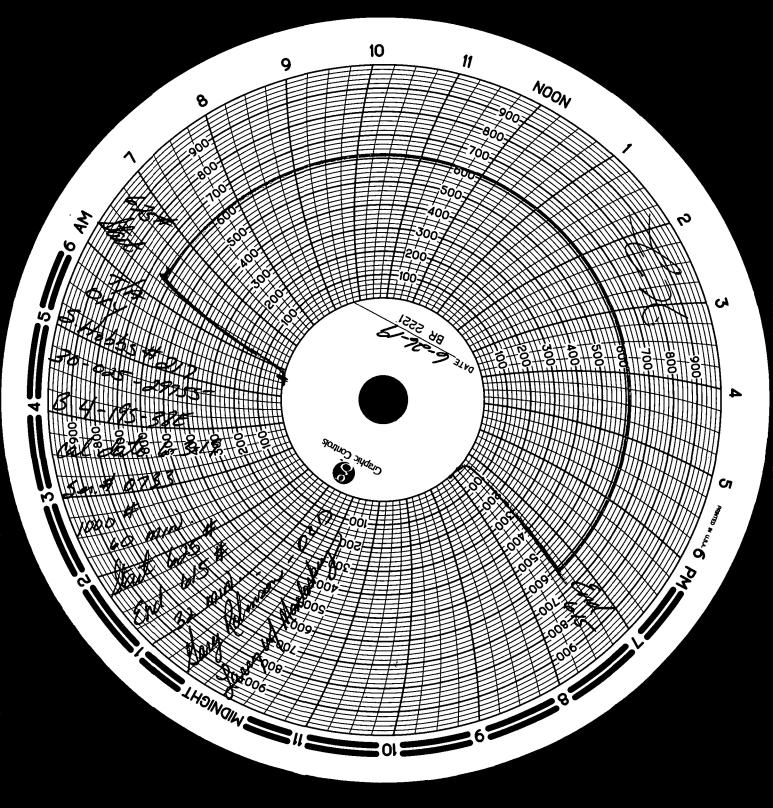
Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103									
District I = (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013									
1625 N. French Dr., Hobbs 18240	WELL API NO. 30-025-29755									
District II - (575) 748 78 MM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease									
District III - (505) 334-6178 1000 Rio Brazos Rd., Azte 10187410 District IV - (505) 476-3461 Santa Fe, NM 87505	STATE X FEE									
District IV = (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.									
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztea 187410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe. 70 87505 SUNDRY NOTICES AND REPORTS ON WELLS										
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name									
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	/ Zease rame of our rigidement rame									
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	South Hobbs (G/SA) Unit									
1. Type of Well: Oil Well Gas Well Other Ta'd Injector	8. Well Number 217									
Name of Operator Occidental Permian, Ltd	9. OGRID Number 157984									
3. Address of Operator	10. Pool name or Wildcat									
1017 West Stanolind Road, Hobbs, NM 88240	Hobbs (G/SA)									
4. Well Location										
Unit Letter B: 1407 feet from the North line and 22	203feet from theEastline									
Section 4 Township 19-S Range 38-E	NMPM Lea County									
11. Elevation (Show whether DR, RKB, RT, GR, etc.,)									
3615' GL										
	- 10. M									
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data 17									
	SEQUENT REPORT OF:									
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR										
TEMPORARILY ABANDON	LLING OPNS. P AND A									
PULL OR ALTER CASING	T JOB									
DOWNHOLE COMMINGLE										
CLOSED-LOOP SYSTEM	m Intermity Took Took									
	g Integrity Test									
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of										
proposed completion or recompletion.										
Date of test: 06/26/2019										
Pressure readings: Initial - 625 PSI Ending - 615 PSI										
Length of test: 32 minutes										
Witnessed: Yes - Gary Robinson NMOCD										
	TYTENGION									
FINAL TA STATUS	S- EXTENSION									
Approval of TA EXPIRES:	6-26-21									
Well needs to be PLUGGEI	OR RETURNED									
to PRODUCTION	~ 1									
BY THE DATE STATED AB	OVE:									
B) THE B/TE O										
Spud Date: Rig Release Date:										
I hereby certify that the information above is true and complete to the best of my knowledg	e and belief.									
// 0/. //										
SIGNATURE / TITLE Well Surveillance Lead DATE 07/11/19										
										
Type or print name Justin Saxon E-mail address: Justin_Saxon@	@oxy.com PHONE: 575-397-8206									
For State Use Only										
APPROVED BY: Yelly John TITLE Constigue Off	ien A DATE 7-16-19									
APPROVED BY: Yelly John TITLE Confliance Office A DATE 7-16-19 Conditions of Approval (if and):										
• • · · · · · · · · · · · · · · · · · ·										







District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD							³ . API Number 30-025-29755				
Property Name SOUTH HOBBS (G/SA) UNIT								Well No. 217			
^{7.} Surface Location											
UL - Lot B	Section 4	Township 19-S	Range 38-E	}	Feet from 1407	m N/S Line NORTH		Feet F		E/W Line EAST	County LEA
Well Status											_
Well Status			SHUT-IN		PRODUCING		DATE 6-26-19		.19		
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH											
OBSERVED DATA If bradenhead flowed water, check all of the descriptions that apply:											
			-		term(1)-Interm(2)		(C)Interm-Prod		(D)Prod Csng		(E)Tubing
Pressure			0		NA	N/A-		_		0	NONE
Flow Charac						177					
Puff Stoody F			Y 1600		Y/N Y/N	Y/N			Y (SD)		
Steady Flow Surges			Y/60		Y/N	Y / N Y / N			Y/®		4
•	Down to nothing		Ŷ N		Y/N	Y/N			Ø/ N		-
Gas or Oil			Y /(N)		Y / N	N		Y/N		Y /(N)	†
Water			Y / (N)		Y/N	Y/N		YN			
If bradenhead	flowed wa	ter. check al	of the description	ns that ar	oply:						
CLEAR FRESH						SULFU	LFUR BLACI				
Remarks: INJECTING AT						NG AT TI	HIS TIME	W1	FR,GAS,	CO2	
	۱ د	•									
Signature:							OIL CONSERVATION DIVISION				
Printed name: MENDY JOHNSON					1	Entered into RBDMS					
Title: ADMINISTRATIVE ASSOCIATE						Re-test Y					
E-mail Address: mendy_johnson@oxy.com										P'	
Date:			Phone: 806-59 2 -6280								
Witness: Lary Kolenson											
				0 "							