

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Department of Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

HOBBS OGD

JUL 16 2019

RECEIVED

WELL API NO.
30-025-29999

5. Indicate Type of Lease
STATE FEE X

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Wright

8. Well Number 002

9. OGRID Number
1092

10. Pool name or Wildcat
Humble City; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator

Armstrong Energy

3. Address of Operator

P.O. Box 1973, Roswell, NM 88202-1973

4. Well Location

Unit Letter P : 1200 feet from the North line and 760 feet from the East line
Section 12 Township 17S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3723' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒ XX
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kyle Alpers TITLE VP Engineering DATE 7/11/2019

Type or print name Kyle Alpers E-mail address: kalpers@aecnm.com PHONE: 575-625-2222

For State Use Only

APPROVED BY: Kerry Inthe TITLE Compliance Officer DATE 7-16-19

Conditions of Approval (if any)

Plugging Report
Wright #2
30-025-29999

7/1/2019 Cleared anthill from around wellhead and set large matting board. Rigged up and moved in equipment. Dug out intermediate head and installed BOP. Made a gauge and sat down at 9776'. Call company rep and reported. Was informed that 5 1/2" CIBP was set at 9822' with 2 bailer runs of cement on top 4/25/2019. The tag showed 46' of cement on top of the CIBP. Called and reported CIBP to the OCD.

7/2/2019 Picked up workstring and tagged CIBP with cement on top at 9772'. Circulated MLF and tested casing to 500#. Casing good. Stood back 105 stands and SION.

7/3/2019 Laid down remaining tubing. Removed BOP and top spool from the wellhead and exposed the 5 1/2" casing. Welded on 5 1/2" pull stub. Casing bowl and slips came free from the wellhead easily. No casing weight hanging on the blocks. POOH with casing and found parted casing pin 22' from surface. Called Rocky. Laid down parted casing and cut off pull stub. Reinstalled wellhead and BOP. Perforated casing at 6800'. RIH with packer and tested perforations. Pressured up to 500# and held. No drop. POOH with packer and RIH with tubing to 6861' and spot 25 sx cement. POOH and shut down.

7/8/2019 Tagged cement at 6697'. POOH and picked up spear. Caught 5 1/2" casing and performed stretch tested casing showed being free at approximately 1350'. Will not pull casing. Released and laid down the spear. Perforated casing at 4745' (50' below the 8 5/8" shoe). Set packer and pressured up to 500#. No drop. Pulled packer and spotted 25 sx cement with CaCl across perfs from 4821'. WOC and tagged cement at 4599'. Perforated casing at 3110' (Base of Salt as per OCD). Set packer and pressured up on perfs to 600#. Held with no drop in pressure. Pulled packer and spotted 25 sx cement across perfs from 3186'. POOH and SION

7/9/2018 Tagged cement at 3002'. Perforated at 2050' as per OCD (Top of Salt). RIH with packer and pressured up on the perfs to 600# and held. No Drop. Pulled packer and spotted 25 sx cement with CaCl from 2114'. WOC and tag at 1888'. Laid down remaining pipe and perforate at 480'. Set packer on 1 joint below parted 5 1/2" casing. Established circulation below the packer to the perfs at 480' and up the annulus to surface. Circulated cement with 125 sx Class C. Rigged down, and moved rig and equipment to the yard. Will cut off in the morning.

7/10/2019 Dug out cellar and cut off wellhead. Cement was to surface inside the 8 5/8" casing. There was no surface head and the cement was to surface inside the 13 3/8" casing. Installed standard marker and cleared location.