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 Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
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 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS OCD
 OIL CONSERVATION DIVISION
 1230 South St. Francis Dr.
 Santa Fe, NM 87505
 JUL 16 2019

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37313
1. Type of Well: Oil Well Gas Well Other		5. Indicate Type of Lease STATE FEE X
2. Name of Operator Armstrong Energy		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1973, Roswell, NM 88202-1973		7. Lease Name or Unit Agreement Name Skip Jack 26
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>26</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3963' GR		9. OGRID Number 1092
10. Pool name or Wildcat Shoe Bar; Atoka		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> XX CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

J.P.M.
P.M.R.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE VP Engineering DATE 7/11/2019

Type or print name Kyle Alpers E-mail address: kalpers@aecnm.com PHONE: 575-625-2222
For State Use Only

APPROVED BY: Kenny Forth TITLE Compliance Officer DATE 7-16-19
 Conditions of Approval (if any):

Plugging Report
Skip Jack 26 #1
30-025-37313

6/24/2019 Move in equipment and rig up. Install BOP and unseat packer. Start out of the hole with tubing. Stood back 60 stands and SION.

6/25/2019 Finish POOH with tubing. 317 jts of 2 3/8" tubing. RIH with wireline and tagged existing CIBP with cement on top at 11674'. Set CIBP at 10345'. RIH with tubing and tagged CIBP. Circulated MLF and tested casing to 500#. Casing good. Spot 25 sx Class H cement on top of CIBP. POOH to 9626' and SION.

6/26/2019 Spot 25 sx Class H cement at 9626'. POOH to 8065' and spot 60 sx Class H cement. WOC and tagged cement at 7533'. POOH to 4878' and spot 55 sx Class C cement. WOC and tagged at 4334. Removed top spool and exposed 5 1/2" casing. Welded on 5 1/2" pull stub and SION.

6/27/2019 Attempted to remove slips from around 5 1/2" casing. Pulled 150,000#. No movement. Shot the wellhead with 60' of 80 Grain primer cord with 150,000# pulled on the 5 1/2" casing. No movement. Shot 1 perf hole at 3862' (500' above reported top of cement). Pumped down the 5 1/2" casing and got good circulation up the intermediate head. Pulled 125,000# on 5 1/2" casing and cut casing at 3880' with a jet cutter. Casing came free. Laid down 83 full joints of casing, the top cut off and the bottom cut off. Reassembled wellhead and installed BOP. SION

6/28/2019 RIH with tubing to 3934'. Circulated hole to get balance and spot 50 sx cement with CaCl at 3934'. WOC and tagged cement at 3731'. POOH to 3190' and spot 55 sx cement. POOH to 2006' and spot 55 sx cement. POOH to 455' and circulated cement to surface with 120 sx. Lay down remaining tubing and shut down.

7/1/2019 Rigged down. Dug out cellar and cut off wellhead. Mixed 10 sx cement and filled up 8 5/8" casing. Cement existed between the 8 5/8" and 13 3/8" casing strings. Installed marker, removed anchors, Cleaned the pit and cleared the location.