

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources		Form C-105 Revised April 3, 2017	
		Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		1. WELL API NO. 30-025-45492	
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
				3. State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Ramsay Federal Com	
				6. Well Number: 002	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator OCCIDENTAL PERMIAN LTD.				9. OGRID 157984	
10. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210				11. Pool name or Wildcat Dollarhide;Devonian	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	N	28	24S	38E	N
BH:	K	28	24S	38E	K
Feet from the					
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
4/5/2019	4/12/2019	4/14/2019		4/23/2019	
17. Elevations (DF and RKB, RT, GR, etc.)		3192' GR			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
8570'				YES	
21. Type Electric and Other Logs Run					
Compensated Neutron					
22. Producing Interval(s), of this completion - Top, Bottom, Name					
8288 - 8431 Devonian					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	1281'	12-1/4"	C 450 sx	0
5-1/2"	17	8552'	8-3/4"	C 2400 sx	0 ✓
LINER RECORD			TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
8288 - 8431 (156 holes total)			DEPTH INTERVAL 8288 - 8431		
			AMOUNT AND KIND MATERIAL USED Acid job w/ 6000 gals 15% HCl		
PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
5/1/2019		PUMP		PROD	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
5/1/2019	24			30	14
		Water - Bbl.	Gas - Oil Ratio		
		30	467		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			30	14	53
		Oil Gravity - API - (Corr.)			
		32			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
Sold					
31. List Attachments					
C103, C104, Log					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
		Roni Mathew		Regulatory Specialist	
E-mail Address		Date			
roni_mathew@oxy.com		7/3/2019			

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology