Two Copies	_	State of New Mexico					Form C-105							
District 1 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources Revised April 3, 1 1. WELL API NO.									April 3, 2017					
District II 811 S. First St., Artesia, NM		0.10 1. 5						30-025-45492						
District III		Oil Conservation Division 1220 South St. Francis Dr.						2. Type of Lease						
1000 Rio Brazos Rd., Aztec, I District IV						Pr.	-	STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa		D DECC		Santa Fe, N			1100	4	J. State Off G	. Gas	LCast 140	•		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:							5. Lease Name or Unit Agreement Name Ramsay Federal Com							
COMPLETION REI	PORT (Fill in be	xes #1 thro	igh #31 1	for State and Fee	wel	ls only)			6. Well Numb					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or (#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							002							
7. Type of Completion: NEW WELL		DEED	FNING	□PLUGBACE	. \Box	DIFFFRE	NT RESERVA)IR	□ OTHER					
8. Name of Operator		· <u> </u>	DI VIII VO		<u>• </u>	DI. I DICE	VI RESERVI		9. OGRID			-		
OCCIDENTAL PERI	MIAN LID.							_	11. Pool name or Wildcat					
P.O. BOX 4294, HO	DUSTON T	x 77210				•		- 1	Dollarhide;Devonian					
12.Location Unit Ltr			Township Range Lot			1			<u> </u>		from the			County
Surface: N	28	24\$		38E	N		1140	-	S	330		E		LEA
BH: K	28	248		38E	ĸ		1755	_	S	429		E	-	LEA
13. Date Spudded 14. D	ate T.D. Reache	d 15.		Released	ı.,		Date Comple		(Ready to Prod		11	7. Elevati	ons (DF	and RKB,
., 0, 0	/2019		4/2019				23/2019	<u></u>			1.4.4	T, GR, et	,	
18. Total Measured Depth 8570'				k Measured Dep	oth 	20. YE	S		Survey Made?			ensate		her Logs Run tron
22. Producing Interval(s), 8288 - 8431 Devoni		on - 10p, Bo	ttom, Na	ime			1.1							,
23.			CAS	ING REC	OR	D (Rep	ort all str	ing	s set in we	ell)				/
CASING SIZE	WEIGHT	LB./FT.	٠.	DEPTH SET		HC	LE SIZE		CEMENTIN		CORD	AM	IOUNT	PULLED
9-5/8"	36					12-1/4"		C 450 sx			0			
5-1/2"	17		8552	•		8-3/4"			C 2400 sx		- 1	0		
												•		/
24.			LINI	ER RECORD				25.				ECORD		
SIZE TOP		воттом		SACKS CEM	ENT	SCREEN		SIZ 2-7		_	25 25	F	PACKI	ER SET
h:						+			70	+ -			<u> </u>	. ==
26. Perforation record (i						27. AC	ID, SHOT, I	FRA	CTURE, CE	MEN	T, SQU	EEZE, E	ETC.	
8288 - 8431 (156						DEPTH INTERVAL AMOUNT								
		<u>8288 - 843</u>			8431	Acid job w/ 6000 gals 15% HCI								
28.				**	PR	ODUC'	TION							
Date First Production	Pro	duction Met	hod <i>(Flo</i>	owing, gas lift, pr					Well Status	(Proc	l. or Shut	-in)		
5/1/2019	PL	IMP.							PROD					
		Choke Size	Choke Size Prod'n For			1		Gas	- MCF	Water - Bbl.		.	Gas - C	dil Ratio
5/1/2019 24				Test Period		30	. ['	14		30)		467	
Flow Tubing Casir Press.	ig Pressure	Calculated Hour Rate	24-	Oil - Bbl.		1	- MCF		Vater - Bbl.		1	vity - AP	I - (Cor	r.)
				30		14	-	5	3		32			
29. Disposition of Gas (So	ld, used for fuel	vented, etc.)-							30. T	est Witne	essed By		
Sold 31. List Attachments														
C103, C104, Log														•
1	32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:													
34. If an on-site burial was	34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83													
I hereby certify hat	be information	an shown	on both	Latitude in sides of this	for	m is true	and comple	ete i	Longitude to the best of	f my	knowle	dge and		
Signature	Signature Printed Name Roni Mathew Title Regulatory Specialist Date 7/3/2019													
E-mail Address roni_mathew@oxy.com														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern	New Mexico	Northwestern New Mexico					
Γ. Rustler 1,241 MD / 1,241 TVD	T. Canyon	T. Ojo Alamo	T. Penn A"				
Γ. Salt 1,422 MD / 1,422 TVD	T. Strawn	T. Kirtland	T. Penn. "B"				
3. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
r. Yates 2,926 MD/ 2,916 TVD	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 3,118 MD/ 3,107 TVD	T. Devonian	T. Cliff House	T. Leadville				
F. Queen 3,695 MD / 3,679 TVD	T. Silurian	T. Menefee	T. Madison				
F. Grayburg 4,043 MD / 4,024 TVD	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4,267 MD/ 4,245 TVD	T. Simpson	T. Mancos	T. McCracken				
Γ. Glorieta 5,484 MD / 5,448 TVD	T. McKee	T. Gallup	T. Ignacio Otzte				
r. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite				
Γ. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb 6357' MD/ 6314' TVD	T. Delaware Sand	T. Morrison					
T. Drinkard 6524' MD/ 6481' TVD		T.Todilto					
. Abo 6885' MD/ 6842' TVD	T. Woodford 7799' MD/ 7755' TVD	T. Entrada					
	T. Devonian 8288' MD/ 8385' TVD	T. Wingate					
r. Penn	Τ	T. Chinle					
F. Cisco (Bough C)	T	T. Permian					
			OIL OR GAS SANDS OR ZONES				
o. 1, from	to to	No. 3, from	to				
o 2 from	to	No 4 from	to				

			SANDS OF	R ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
		ANT WATER SANDS	•	
Include data on rate of water	er inflow and elevation to which	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
		feet		
·	LITHOLOGY RECO	ORD (Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology		
							,		
ì						·			
		}							
•									
			·		,				