

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources HOBBS OGD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 JUL 15 2019 RECEIVED	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name HEMLOCK 32 STATE 6. Well Number: 704H

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator EOG RESOURCES INC	9. OGRID 7377
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702	
11. Pool name or Wildcat WC025 G09 S243310P; UPPER WOLFCAMP	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	32	23S	33E		332'	SOUTH	1834'	WEST	LEA
BH:	C	32	23S	33E		129'	NORTH	2315'	WEST	LEA
13. Date Spudded 03/16/2019	14. Date T.D. Reached 04/07/2019	15. Date Rig Released 04/08/2019		16. Date Completed (Ready to Produce) 06/21/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3665' GR				
18. Total Measured Depth of Well MD 17,475' TVD 12,497'		19. Plug Back Measured Depth MD 17,443' TVD 12,497'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,700 - 17,443'										

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5# J-55	1,350'	13 1/2"	755 SXS CL C/CIRC	
7 5/8"	29.7# J-55	11,886'	8 3/4"	2490 SXS CL H/CIRC	
5 1/2"	20# ICYP 110	17,459'	6 3/4"	585 SXS CL/H TOC @ 7220' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 12,700 - 17,443' 3 1/8" 948 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,700 - 17,443' Frac w/ 12,120,260 lbs proppant; 170,295 bbls load fid
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28. PRODUCTION							
Date First Production 06/21/2019		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING			Well Status (<i>Prod. or Shut-in</i>) PRODUCING		
Date of Test 06/24/2019	Hours Tested 24	Choke Size 48	Prod'n For Test Period	Oil - Bbl 4028	Gas - MCF 8700	Water - Bbl. 3871	Gas - Oil Ratio 2160
Flow Tubing Press.	Casing Pressure 2471	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 45	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	30. Test Witnessed By
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31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name	Title	Date
	Kay Maddox	Regulatory Analyst	07/10/2019

E-mail Address: kay_maddox@eogresources.com

