

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
JUL 16 2019
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 20 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised April 3, 2017

1. WELL API NO. 30-025-35789
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Chocolate Foam Wing
 6. Well Number: 001

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Recompletion

8. Name of Operator
 Armstrong Energy Corporation

9. OGRID 1092

10. Address of Operator
 PO Box 1973, Roswell, NM 88202

11. Pool name or Wildcat
 Austin, Upper Penn, Southwest

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	34	14S	35E		1800	SOUTH	760	WEST	LEA
BH:										

13. Date Spudded 6/25/2002
 14. Date T.D. Reached
 15. Date Rig Released
 16. Date Completed (Ready to Produce)
 17. Elevations (DF and RKB, RT, GR, etc.) 4002'-GR
 18. Total Measured Depth of Well 14095'
 19. Plug Back Measured Depth 13600'
 20. Was Directional Survey Made?
 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48	539	17 1/2	550 sx	
9.625	40	4,604	12 1/4	1650 sx	
5.50	17/20	14,095	7 7/8	2460 sx	
5.50	17/20	13,600	7 7/8		
2.875		13,352			

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	13,352'	

26. Perforation record (interval, size, and number)
 11,980'-11992', 2 SPF, 26 holes
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13,245'-13,250'	25 sx and 2-40' bailers runs of cement
11,987'	500 gallons 15 %NEFE

PRODUCTION

28. Date First Production 9/24/2002
 Production Method (Flowing, gas lift, pumping - Size and type pump) pump
 Well Status (Prod. or Shut-In) Production

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
	2 hours	36/64"		18	380	67	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
70psi			18	380	67	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature *Shelby Dutton* Printed Name *Shelby Dutton* Title *Operations Accountant* Date *7/3/19*
 E-mail Address *sdutton@ecnm.com*

