

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88241 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011
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<b>WELL COMPLETION / RECOMPLETION REPORT AND LOG</b>	
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>YARROW 32 STATE</b>  6. Well Number: <b>704H</b>

7. Type of Completion: <input checked="" type="checkbox"/> <b>NEW WELL</b> <input type="checkbox"/> <b>WORKOVER</b> <input type="checkbox"/> <b>DEEPENING</b> <input type="checkbox"/> <b>PLUGBACK</b> <input type="checkbox"/> <b>DIFFERENT RESERVOIR</b> <input type="checkbox"/> <b>OTHER</b>	9. OGRID <b>7377</b>
8. Name of Operator <b>EOG RESOURCES INC</b>	11. Pool name or Wildcat <b>WC025 G09 S243310P; UPPER WOLFCAMP</b>
10. Address of Operator <b>PO BOX 2267 MIDLAND, TEXAS 79702</b>	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	32	23S	33E		393'	SOUTH	1733'	EAST	LEA
BH:	B	32	23S	33E		131'	NORTH	2272'	EAST	LEA
13. Date Spudded 03/16/2019	14. Date T.D. Reached 03/30/2019	15. Date Rig Released 03/30/2019		16. Date Completed (Ready to Produce) 06/22/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3672' GR				
18. Total Measured Depth of Well MD 17,467' TVD 12,521'		19. Plug Back Measured Depth MD 17,435' TVD 12,521'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,840 - 17,435'										

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,437'	17 1/2"	1490 SXS CL C/CIRC	
9 5/8"	40.5# J-55	5,163'	12 1/4"	1780 SXS CL C/CIRC	
7 5/8"	29.7# J-55	11,974'	8 3/4"	1398 SXS CL H/CIRC	
5 1/2"	20# ICYP 110	17,452'	6 3/4"	550 CL H/TOC 7254'	CBL

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <b>12,840 - 17,435' 3 1/8" 945 holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12,840 -17,435'</td> <td>Frac w/ 11,768,807 lbs proppant; 169,439 bbls load fld</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,840 -17,435'	Frac w/ 11,768,807 lbs proppant; 169,439 bbls load fld
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28. PRODUCTION							
Date First Production 06/22/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 06/30/2019	Hours Tested 24	Choke Size 60	Prod'n For Test Period	Oil - Bbl 3734	Gas - MCF 6806	Water - Bbl 3108	Gas - Oil Ratio 1822
Flow Tubing Press.	Casing Pressure 1506	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 45	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>	30. Test Witnessed By
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31. List Attachments <b>C-102, C-103, C-104, Directional Survey, As-Completed plat</b>
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	Printed Name <b>Kay Maddox</b>	Title <b>Regulatory Analyst</b>	Date <b>07/10/2019</b>
E-mail Address	<b>kay_maddox@eogresources.com</b>		

