

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-03807
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
8. Well Number: 32
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON, PADDOCK
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,827' GL, 3837' KB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
Unit Letter J: 1750 feet from the SOUTH line and 1650 feet from the EAST line
Section 36 Township 16S Range 36E, NMPM, County Lea

HOBBS OCD
JUL 12 2019
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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Jpm.
PNR

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **8 5/8" @2097': TOC @ SURFACE ; 5 1/2" @6229': TOC @ 4,400' via TS.**

Chevron completed abandonment of this well as follows:

- 05/09/2019: MIRU.
- 05/16/2019: set CIBP @ 6000'. casing tested good @ 1000 psi.
- 07/02/2019: Spotted 25 sx of class "c" cement from 6000'-5747'. spotted wellbore w/MLF. Spotted 40 sx of class "c" cement from 4671'-4267'.
- 07/03/2019: Perf @ 3942'. could not establish rate @ 1200 psi. Received approval from Kerry Fortner, spotted 25 sx of class "c" cement from 3992'-3739'.
- 07/08/2019: Tagged @ 3765'. Perf @ 3362'. Could not establish rate @ 1000 psi. Received approval from Kerry Fortner, spotted 50 sx of class "c" cement from 3424'-2942'.
- 07/09/2019: Tagged @ 2970'. Perf @ 2147'. could not est. received approval from kerry fortner and spotted 50 sx of class "c" cement from 2200'-1694', down squeezed to 1937'. WOC & tagged @ 1980'. Perf @ 500'. Could not establish circulation to surface.
- 07/10/2019: Re-perf @ 500', no rate. Received approval from Kerry Fortner, Perf @ 250' and spotted 50 sx of class "c" cement from 561'-surface and squeezed 60sx of class "c" cement from 250'-surface, cement in all annuli. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

X 

 Howie Lucas
 Well Abandonment Engineer, Attorney in fact

7/12/2019

SIGNATURE
For State Use Only
 APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 7-18-19
 Conditions of Approval (if any)

E-mail address: Howie.lucas@chevron.com PHONE: 432-687-7216