Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 2.5 2019

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	Expires:	Januar
5.	Serial No.	

	SUNDRY N	OTICES AI	ND REPOR	TS ON W	ELLS	
Do	not use this	form for pre	posals to d	irili or ta	SHAUTH AH	EMAAA
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Do not use this form for proposals to drill or to abandoned well. Use form 3160-3 (APD) for such proposals to drill or to abandoned well. Use form 3160-3 (APD) for such proposals to drill or to abandoned well. Use form 3160-3 (APD) for such proposals to drill or to abandoned well. Use form 3160-3 (APD) for such proposals to drill or to abandoned well. Use form 3160-3 (APD) for such proposals to drill or to abandoned well. Use form 3160-3 (APD) for such proposals to drill or to abandoned well. Use form 3160-3 (APD) for such proposals to drill or to abandoned well.	posals. 6. If Indian, Allottee or Tribe Name					
1. Type of Well Oil Well Gas Well Other						
☐ Oil Well Gas Well Other	ge 2 7. If Unit or CA/Agreement, Name and/or No. SCR91					
2 Name (CO)	8. Well Name and No. ADOBE FEDERAL COM 01					
2. Name of Operator Commany (MEL-ISSA SZÜL MARATHON OIL PERMIAN LLC E-Mail: miszürderi @misretirionoil.com	9. API Well No. 30-025-26887-00-S1					
3a. Address (195. Phole NS. (1	10. Field and Pool or Exploratory Area ANTELOPE RIDGE-BONE SPRING, V					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State					
Sec 15 T23S R34E SWNE 1650FNL 1980FEL	LEA COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE	NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Production (Start/Resume) Water Shut-Off					
☐ Alter Casing ☐ Hydrau	alic Fracturing Reclamation Well Integrity					
☐ Subsequent Report ☐ Casing Repair ☐ New Co	onstruction					
☐ Final Abandonment Notice ☐ Change Plans ☑ Plug an	nd Abandon					
☐ Convert to Injection ☐ Plug Ba	ack					
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Marathon Oil Permian LLC requests to make revisions to the approved P&A procedure for this well as follows: -RIH w/ 6 jts wash pipe and cut around shallow sand line fish 3,267?. If fish is swallowed and pickup weight gained, POOH w/ fish, if not chase fish down hole to second sand line fish estimated at 4,595? -Determine if first or first + second sand line fish can be pushed further downhole. If they can, push to end of tubing fish near ~4,906. If fish cannot be moved further, begin plugging process at this depth POOH standing back tbg and lay down wash pipe. -TIH w tbg and packer, set packer at ~4,500? Test backside to 200 psi for 5 minutes. Establish All Anwhous (AA: Shall and A)						
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(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ONLY X2 NMOCP

Additional data for EC transaction #464714 that would not fit on the form

32. Additional remarks, continued

pump rate and injectivity down tubing. Report rate and pressure to BLM CFO (Jim Amos).

- -Pump 275 bbl mix of C and H cement with additives down packer and displace with fresh water. Unset packer, pull up hole 6 stands and reverse clean.
- -RIH and tag plug, if no hard tag is made above tubing fish depth of \sim 4,906?, prepare to pump additional cement.
- -Spot Class C from 2450' 2350'
- -Perf and squeeze at 650'. Spot Class C from 650' 543'
- -Spot Class C from 60' Surface.
- -Install dry hole.

P&A mud between plugs. Closed Loop. All fluids to licensed facility.

