

Additional data for EC transaction #464714 that would not fit on the form

32. Additional remarks, continued

pump rate and injectivity down tubing. Report rate and pressure to BLM CFO (Jim Amos).

-Pump 275 bbl mix of C and H cement with additives down packer and displace with fresh water. Unset packer, pull up hole 6 stands and reverse clean.

-RIH and tag plug, if no hard tag is made above tubing fish depth of ~4,906', prepare to pump additional cement.

-Spot Class C from 2450' - 2350'

-Perf and squeeze at 650'. Spot Class C from 650' - 543'

-Spot Class C from 60' - Surface.

-Install dry hole.

P&A mud between plugs. Closed Loop. All fluids to licensed facility.

Marathon Oil Corporation

Proposed VERTICAL WELLBORE DIAGRAM

