

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-32180
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name H.O. Sims "A"
8. Well Number: 2
9. OGRID Number 4323
10. Pool name or Wildcat Teague, Abo, Drinkard North
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,335' GL 3,349' DF

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Chevron USA, Inc. **HOBBS OCD**

3. Address of Operator  
6301 Deauville Blvd., Midland, TX 79706 **JUL 12 2019**

4. Well Location  
Unit Letter I: 1980 feet from the SOUTH line and 990 feet from the EAST line  
Section 33 Township 22S Range 37E, NMPM, County Lea **RECEIVED**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

*J.P.M.*  
*PNR*

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **8-5/8" @ 1,196' TOC Surface, 5-1/2" @ 5,800' TOC Surface, 3-1/2" liner from 5,430' to 6,628', Perforations: 5,554'-5,684' (isolated by liner), 6,520'-6,576' (Drinkard), Open Hole: 6,628'-7,005' (Abo), CIBP @ 6,450' w/ 35' of cement.**

**Chevron USA Inc completed abandonment of this well as follows:**

**07/10/2019:** Pressure test CSG to 650 PSI for 15 minutes – good. Kerry Fortner(NMOCD) approved test and waived WOC. Tag with CTU @ 6516'. M/P 70 BBLs MLF F/ 6416'. Spot 80 SKS Class C, 1.32 YLD 14.8 PPG, F/ 6416' T/ 5052'. Spot 80 SKS Class C, 1.32 YLD 14.8 PPG F/ 4082' T/ 3292'. Spot 25 SKS Class C, 1.32 YLD 14.8 PPG, F/ 2800' T/ 2554'. Spot 145 SKS Class C, 1.32 YLD 14.8 PPG, F/ 1357' T/ 0'. Good cement to surface. RDMO.

**I hereby certify that the information above is true and complete to the best of my knowledge and belief.**

**X**   
 \_\_\_\_\_  
 Howie Lucas  
 Well Abandonment Engineer

7/12/2019

SIGNATURE E-mail address: Howie.lucas@chevron.com PHONE: 432-687-7216  
**For State Use Only**  
 APPROVED BY: Kerry Fortner TITLE Compliance Officer II DATE 6-18-19  
 Conditions of Approval (if any): \_\_\_\_\_