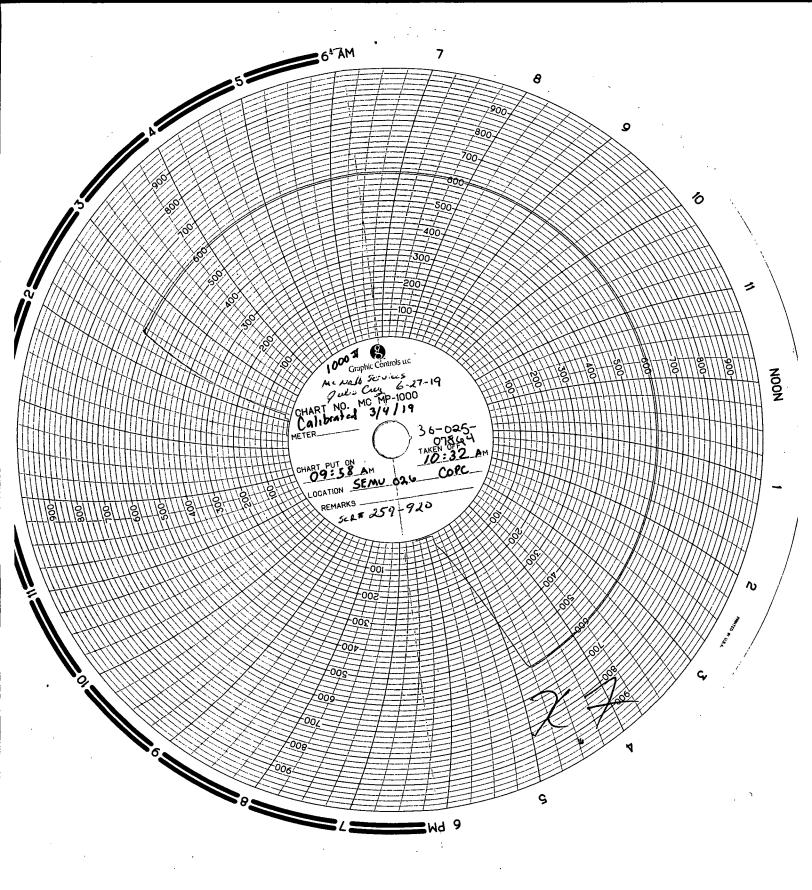
Office Submit I Copy To Appropriate District	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> (575) 748-1283		30-025-07864
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 Score St. Francis Dr.	STATE FEE
District IV (505) 476 2460	111: 14 89 505 111: 14 ED	6. State Oil & Gas Lease No.
87505	JUL WEL	Federal Lease
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WILL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFENDE REPUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name
		SEMU Permain
PROPOSALS.)		0 177 11 37 1
Type of Well: Oil Well		9. OGRID Number
ConocoPhillips Company		217817
3. Address of Operator		10. Pool name or Wildcat
P. O. Box 51810, Midland TX 79710		Skaggs; Grayburg
4. Well Location		
Unit Letter <u>E</u>	: <u>1980</u> feet from the <u>North</u> line and _	660 feet from the West line
Section 30	Township 20S Range 38E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, e	etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate retained, report of other Butt		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING		EN1 JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
CLOSED-LOOP SYSTEM OTHER:		air for LOV & MIT failure.
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
ConocoPhillips Company has completed work to bring this well back onto injection because of a failed MIT on 2/12/19.		
6/26/19 RIH w/116 jts, 2.275" 4.7#, J-55 tbg & re-set @ 3595'.		
6/27/19 Ran MIT to 600#/35 mins - test held. Chart attached.		
Attached is a current wellb	ore schematic.	
		_
Γ		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Regulatory Coordinator DATE 7/10/19		
SIGNATURE DATE 7/10/19 DATE 7/10/19		
Type or print name Rhonda Roge	ers E-mail address: <u>rogerrs@con</u>	nocophillips.com PHONE: 832-486-2737
For State Use Only		
APPROVED BY: Xem	Jut TITLE Corpliance	Office A. DATE 7-18-19
Conditions of Approval (if any):	THE OF POWER	DAIL 1 10 . (



ConocoPhillips

Schematic - Current

SEMU 026

