

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

HOBBS OGD  
 JUL 11 2019  
 RECEIVED

<p style="text-align: center;"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p> <p>2. Name of Operator Fulfer Oil &amp; Cattle Co., LLC</p> <p>3. Address of Operator PO Box 1224, 101 E. Panther Ave., Jal, NM 88252</p> <p>4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>south</u> line and <u>660</u> feet from the <u>west</u> line Section <u>27</u> Township <u>25S</u> Range <u>37E</u> NMPM County <u>LEA</u></p>	<p>WELL API NO. 30-025-26563</p> <p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED <input checked="" type="checkbox"/></p> <p>6. State Oil &amp; Gas Lease No.</p> <p>7. Lease Name or Unit Agreement Name Santa Fe Federal</p> <p>8. Well Number <u>1</u></p> <p>9. OGRID Number 141402</p> <p>10. Pool name or Wildcat Jalmat, 7RVRS Queen</p>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

To bring the Sante Fe Federal #1 online we performed the following:

1. Pulled the rods and tubing and repaired the tubing leak
2. Move in pumping unit, install power lines, repair flow line.
3. Hook up tank battery
4. Pump will 24 hours made 2 barrels of oil, 23 barrels of water, gas TSMT.
5. Returned to production 1/22/19

Spud Date: 11/21/79

Rig Release Date: 12/13/79

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Dennis TITLE Production Supervisor DATE 6/26/2019

Type or print name Mike Dennis E-mail address: mdennis3082q@gmail.com PHONE: 432-940-1890

**For State Use Only**

APPROVED BY: Kerry Foster TITLE Compliance Officer A DATE 7-18-19  
 Conditions of Approval (if any):

Prospect: **Fulfer oil & cattle Co.lc.**

Sante FE #1

Location:	
Footage:	660 FSL ,& 660 FWL
Section:	27
Block:	
Township:	25-S
Survey:	R 37-e
County:	LEA
Lat:	
Long:	
Elevations:	
GL:	3,012
KB:	
KB Calc:	
ck w/log?	

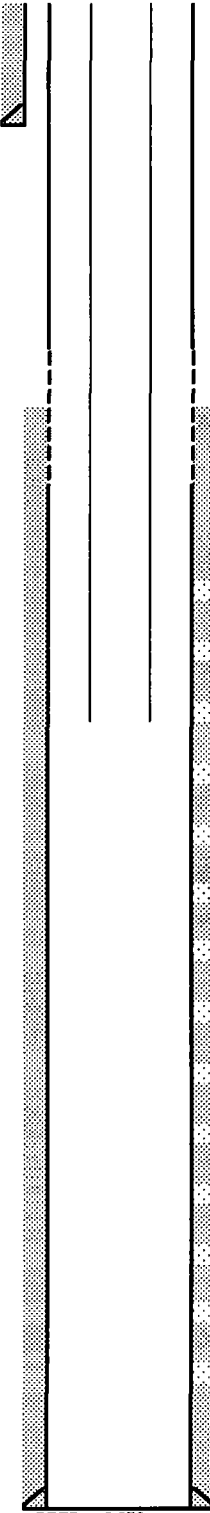
Date	History
1/22/2019	MIRU WSU, PULL AND LAY DOWN THE POLISHROD LINER, PULL 105- 3/4" GRADE D SUCKER RODS, 1 SUB AND THE PUMP, NIPPLE DOWN THE WELL HEAD AND PICK UP 12 JOINTS 2-3/8" J55 TBG TAN BOTTOM, PULL AND LAYDOWN THE 12 JOINTS AND PULL AND STAND BACK 85 JOINTS, 2-3/8" EUE 8RD J55 TUBING, REPAIR PUMP GET NEED TUBING, RIG UP TESTER, AND HYDROTEST THE TUBING 96 JOINTS BACK IN THE HOLE LOWERING THE TUBING, NIPPLE DOWN THE BOP, SET SLIPS, NIPPLE UP WELL HHEAD, PICK UP THE PUMP AND RIH W/ 118 3/4" RODS, SUBS, AND POLISHROD LEAVE WELL HANGING UNTIL WE COULD MOVE IN PUMPING UNIT INSTALL PUMPING UNIT, NEW BRIDLE, HANG RODS, SPACE WELL INSTALL NEW MOTOR, TRANSFORMERS, AND ELECTRIC SERVICE.
	WE WILL TEST THE WELL WITH GENERATOR THEN INSTALL POWER AFTER POWER COMPANY DOES INSPECTION AND RESTOR SERVICE
	24 hour test 2 bbls oil 23 bbls water, Gas TSMT

Tubing Detail (top to bottom)			
Joints	Description	Footage	Depth
96	2-3/8" EUE 8RD J55 TUBING		2,974.00
1	SEAT NIPPLE		1.00
1	JT OPENED 2-3/8" TUBING		30.87
			0.00
	TOTAL		3,005.87
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00

Rod Detail (top to bottom)			
Rods	Description	Footage	Depth
1	POLISH ROD 1-1/4"X16		16.00
118	3/4" GRADE D SUCKER RODS		2,950.00
1	3/4"X2' PONY SUB		2.00
1	2X1-1/2"X12 RWBC PUMP		12.00
	GAS ANCHOR		0.00
			0.00
	TOTAL		2,980.00
			0.00
			0.00
			0.00

Updated:	By:
	MIKE DENNIS

**PROPOSED Wellbore Diagram**



Field:

API No.: 30-025-26563 NM032579-e

Spud Date: JALMAT

Hole Size:	12-1/4" inches
Surface Casing:	8-5/8" OD 28#
Set @:	482' ft
Cement Lead:	325 sx
	ppg cf/sk
Cement Tail:	
TOC:	Surface Circulated

FLINTCOAT: - Casing Tally

Est TOC: ft CBL Wire Line

Short Joint: - Wire Line

Short Joint: - Wire Line

(2793)(2800)(2808)(2812)(2820)(2834)  
 (2845)(2850)(2856)  
 (2863)(2873)(2877)  
 (2963)(2971)(2979)  
 1 SHOT EACH

Hole Size:	7-7/8" inches
Prod. Csg:	5-1/2" OD 17#
Set @:	3,400 ft
Cmt: Lead:	550 sx
Lead info:	ppg cf/sk
Tail:	sx Poz H
Tail info:	ppg cf/sk

PBTD 3,376  
 TD 3,400

CIRCULATED