

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

Revised July 18, 2013

District I - (575) 393-6161

District II - (575) 748-1283

District III - (505) 334-6178

District IV - (505) 476-3460

1625 N. French Dr., Hobbs, NM 88201

811 S. First St., Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

Energy Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

JUL 18 2019

RECEIVED

WELL API NO. 30-025-45566
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Duck Hunt 1 State Com
8. Well Number 601H
9. OGRID Number 372165
10. Pool name or Wildcat Antelope Ridge: Bone Spring, N 2205

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Centennial Resource Production, LLC

3. Address of Operator
1001 17th Street, suite 1800, Denver, CO 80202

4. Well Location
Unit Letter I : 2340 feet from the South line and 801 feet from the East line
Section 1 Township 23S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3365 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER: Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/28/19 Test production casing to 10,500# for 30 mins, good test.
 5/30/19 - 6/12/19 Perf & Frac 31 stages, 11,945 - 18,791 w 13,411,684 gals slick water, 16,493,436# 100 mesh sand. 1656 holes.
 6/14/19 Drill out plugs. PBTD @ 18,801.
 6/16/19 Turn well to production.

Spud Date: 3/11/19

Rig Release Date: 4/23/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K Schlichting TITLE Sr. Regulatory Analyst DATE 7/16/19

Type or print name Kanicia Schlichting E-mail address: kanicia.schlichting@cdevinc.com PHONE: 720-499-1537
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 07/22/19
Conditions of Approval (if any):