

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87401

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OCD

OIL CONSERVATION DIVISION

JUL 18 2019

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-025-45776

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

320713

7. Lease Name or Unit Agreement Name

RED RAIDER 25 STATE COM

8. Well Number #503H

9. OGRID Number

7377

10. Pool name or Wildcat

[96434] RED HILLS; BONE SPRING, NORTH

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG Resources

3. Address of Operator

PO BOX 2267, MIDLAND, TX 79702

4. Well Location

Unit Letter P : 214 feet from the SOUTH line and 931 feet from the EAST line

Section 25 Township 24S Range 33E NMPM County LEA CO

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3504 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Drilling casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/10/19 Drilling 8-3/4" hole

07/10/19 Production Casing @ 21,330' MD, 11,147' TVD

Ran 5-1/2", 20#, ICYP-110, Geoconn (MJ @ 4,822 and 10,410' and 20,901') (Airlock @ 10,479')

Lead Cement w/ 680 sx Class C (3.48 yld, 10.5 ppg), Trail w/2,610 sx Class H (1.19 yld, 14.5 ppg)

Test casing to 2,500 psi for 2,500 psi - Good Did not circ cement to surface, TOC @ 7,825' by Calc

Waiting on CBL RR Completion to follow

Spud Date:

03/09/19

Rig Release Date:

07/12/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Sr. Regulatory Administrator

DATE 07/15/19

Type or print name

Emily Follis

E-mail address:

emily_follis@eog.com

PHONE:

432-848-9163

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

07/22/19

Conditions of Approval (if any):