

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017																								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-025-45050																								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Coonskin Fee 6. Well Number: 602H																								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																										
8. Name of Operator COG Operating LLC		9. OGRID 229137																								
10. Address of Operator 2208 W. Main Street Artesia, NM 88210		11. Pool name or Wildcat WC-025 G-09 S243532M; Wolfbone																								
12. Location Surface: C BH: E	Unit Ltr 28 33	Section 24S 24S																								
Township 24S 24S	Range 35E 35E	Lot 50 2435																								
Feet from the 50 2435	N/S Line North North	Feet from the 1420 1164																								
E/W Line West West	County Lea Lea																									
13. Date Spudded 9/29/18	14. Date T.D. Reached 12/16/18	15. Date Rig Released 12/19/18																								
16. Date Completed (Ready to Produce) 6/4/19		17. Elevations (DF and RKB, RT, GR, etc.) 3316' GR																								
18. Total Measured Depth of Well 19497'	19. Plug Back Measured Depth 19400'	20. Was Directional Survey Made? Yes																								
21. Type Electric and Other Logs Run None																										
22. Producing Interval(s), of this completion - Top, Bottom, Name 12620-19770' Wolfcamp																										
23. CASING RECORD (Report all strings set in well)																										
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26. Perforation record (interval, size, and number) 12400-19425 (1170)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>12400-19425'</td> <td>Acdz w/59,682 gal 7 1/2%; Frac w/14,140,567# sand & 11,401,152 gal fluid</td> </tr> </tbody> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12400-19425'	Acdz w/59,682 gal 7 1/2%; Frac w/14,140,567# sand & 11,401,152 gal fluid																	
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28. PRODUCTION																										
Date First Production 6/4/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing																						
Date of Test 6/4/19	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period 857	Oil - Bbl 857	Gas - MCF 1395																					
		Water - Bbl. 1628	Gas - Oil Ratio																							
Flow Tubing Press. 2500#	Casing Pressure 2250#	Calculated 24-Hour Rate 857	Oil - Bbl. 857	Gas - MCF 1395	Water - Bbl. 1628																					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Charlie Hoff																					
31. List Attachments Surveys																										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date: 12/19/18 1719																					
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																										
Latitude		Longitude		NAD83																						
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																										
Signature <i>Amanda Avery</i>		Printed Name: Amanda Avery		Title Regulatory Analyst																						
E-mail Address: sdavis@concho.com				Date: 7/15/19																						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Rustler	490'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	906'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Delaware	5332	T. McCracken
T. Glorieta		T. Lamar	5271'	T. Ignacio Otzte
T. Paddock		T. Bell Canyon	5330'	T. Granite
T. Blinebry		T. Cherry Canyon	6254'	
T. Tubb		T. Brushy Canyon	7763'	
T. Drinkard		T. Bone Spring Lm	9057'	
T. Abo		T. 1 st Bone Spring	10263'	
T. Wolfcamp		T. 2 nd Bone Spring	10874'	
T. Penn		T. 3 rd Bone Spring	11884'	
T. Cisco (Bough C)		T. Wolfcamp		
			T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology