

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
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HOBBBS OGD
 JUL 18 2019
 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	1. WELL API NO. 30-025-45052 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
5. Lease Name or Unit Agreement Name Coonskin Fee	
6. Well Number: 701H	

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator COG Operating LLC	9. OGRID 229137
10. Address of Operator 2208 W. Main Street Artesia, NM 88210	
11. Pool name or Wildcat WC-025 G-09 S243532M; Wolfbone	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	28	24S	35E		50	North	1450	West	Lea
BH:	F	33	24S	35E		2433	North	1437	West	Lea

13. Date Spudded 10/28/18	14. Date T.D. Reached 11/29/18	15. Date Rig Released 12/1/18	16. Date Completed (Ready to Produce) 6/4/19	17. Elevations (DF and RKB, RT, GR, etc.) 3316' GR
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18. Total Measured Depth of Well 19795'	19. Plug Back Measured Depth 19735'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run None
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22. Producing Interval(s), of this completion - Top, Bottom, Name
12620-19720' Wolfbone

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	45.5#	867'	14 3/4"	1600 sx	
7 5/8"	29.7#	11611'	9 7/8"	3000 sx	✓
5 1/2"	23#	19795'	6 3/4"	1900 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11267'	11257'

26. Perforation record (interval, size, and number) 12620-19720 (1440)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12620-19720'</td> <td>Acidz w/74,508 gal 7 1/2%; Frac w/14,079,735# sand & 11,925,144 gal fluid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12620-19720'	Acidz w/74,508 gal 7 1/2%; Frac w/14,079,735# sand & 11,925,144 gal fluid
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28. PRODUCTION							
Date First Production 6/4/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 6/4/19	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl 1043	Gas - MCF 1691	Water - Bbl. 2488	Gas - Oil Ratio
Flow Tubing Press. 2200#	Casing Pressure 2400#	Calculated 24-Hour Rate	Oil - Bbl. 1043	Gas - MCF 1691	Water - Bbl. 2488	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Shilo Matthews
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31. List Attachments
Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date: 12/1/18
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD83
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <i>Amanda Avery</i>	Printed Name: Amanda Avery	Title: Regulatory Analyst
E-mail Address: sdavis@concho.com		Date: 7/17/19

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Rustler	489'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	906'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Lamar	5259'	T. Mancos
T. Glorieta		T. Delaware	5306'	T. Gallup
T. Paddock		T. Bell Canyon	5323'	Base Greenhorn
T. Blinebry		T. Cherry Canyon	6237'	T. Dakota
T. Tubb		T. Brushy Canyon	7744'	T. Morrison
T. Drinkard		T. Bone Spring Lm	9034'	T. Todilto
T. Abo		T. 1 st Bone Spring	10244'	T. Entrada
T. Wolfcamp		T. 2 nd Bone Spring	10856'	T. Wingate
T. Penn		T. 3 rd Bone Spring	11856'	T. Chinle
T. Cisco (Bough C)		T. Wolfcamp	12385'	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology