

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs NM 88240
District II - (575) 748-3133
811 S. First St., Artesia NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec NM 87410
District IV - (505) 476-3338
1220 S. St. Francis Dr., Santa Fe NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41872
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU) / 37346
8. Well Number 202
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North [22900]

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter <u>G</u> : 2040 feet from the <u>North</u> line and <u>1410</u> feet from the <u>East</u> line Section <u>09</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3467' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- | | |
|---|---|
| PERFORM REMEDIAL WORK ☒ | PLUG AND ABANDON ☐ |
| TEMPORARILY ABANDON ☐ | CHANGE PLANS ☐ |
| PULL OR ALTER CASING ☐ | MULTIPLE COMPL ☐ |
| DOWNHOLE COMMINGLE ☐ | |
| CLOSED-LOOP SYSTEM ☐ | |
| OTHER: ☐ | |

SUBSEQUENT REPORT OF:

- | | |
|--|--|
| REMEDIAL WORK ☐ | ALTERING CASING ☐ |
| COMMENCE DRILLING OPNS. ☐ | P AND A ☐ |
| CASING/CEMENT JOB ☐ | |
| OTHER: ☐ | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to add Drinkard pay and acidize, per the attached:

1. POOH with rods and 2-7/8" production tubing.
2. PU workstring and RIH with bit and scraper. Clean out wellbore to PBTD at 6880'. POOH.
3. RIH with wireline and perforate Drinkard formation at 6460'-6700'. POOH.
4. RIH w/ work string and 5-1/2" treating packer. Acidize Blinbry-Tubb-Drinkard interval with 10,000 gallons 15% HCL acid. POOH.
5. RIH with 2-7/8" production tubing and set at ~6650'.
6. Return well to production.

Spud Date:

8/25/2014

Rig Release Date:

9/1/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 7/22/2019

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

Kerry Forth

TITLE

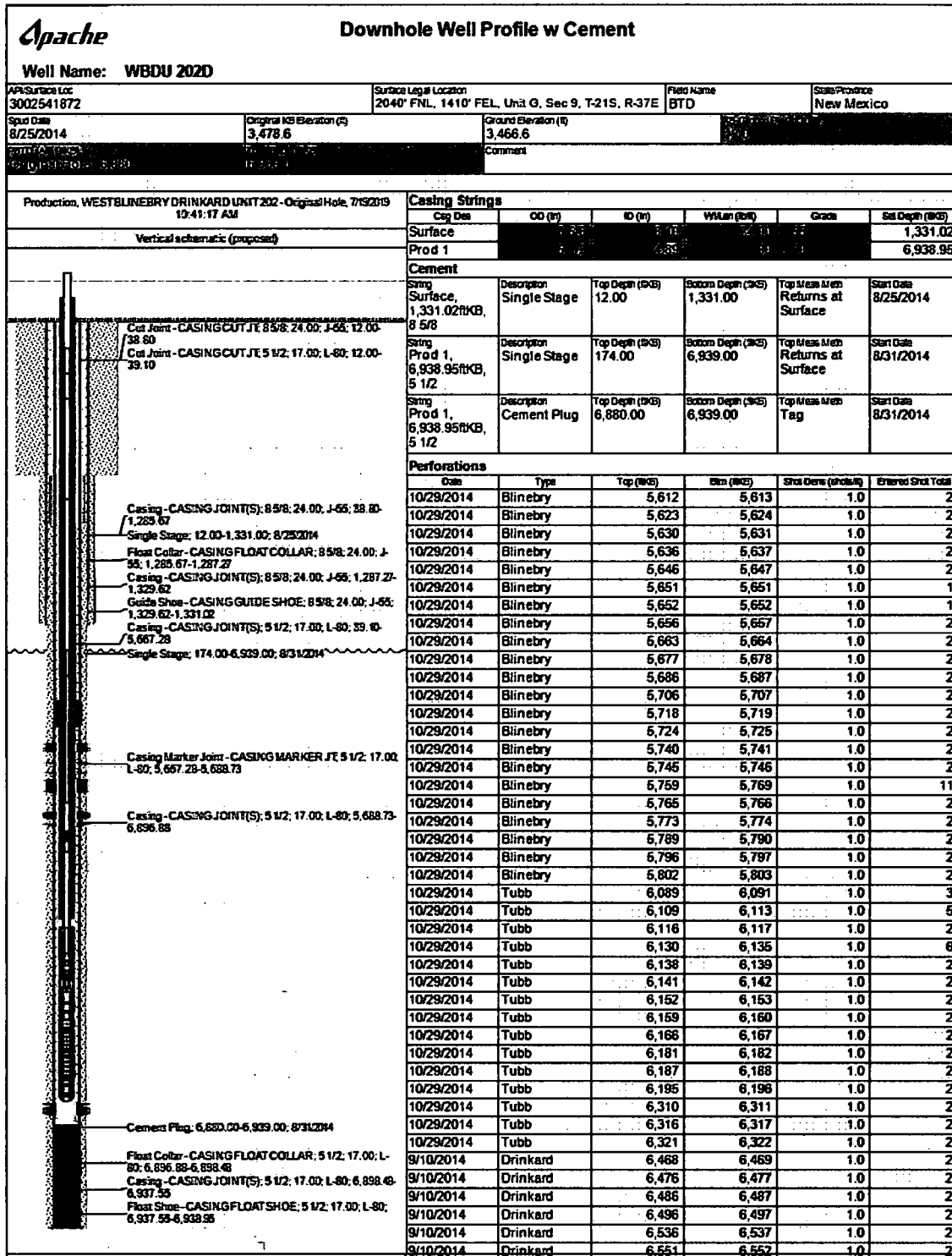
Compliance Officer A

DATE

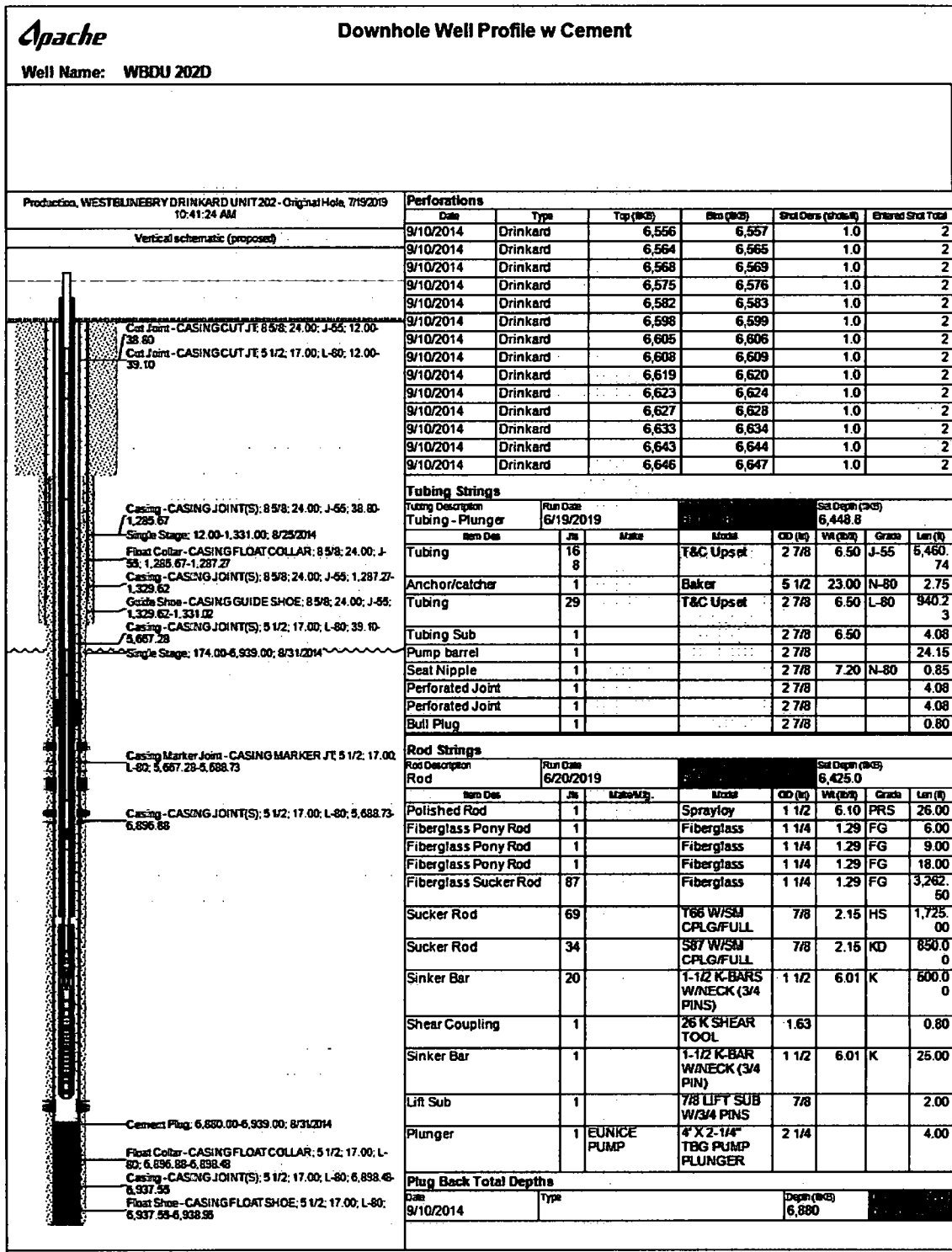
7-24-19

Conditions of Approval (if any):

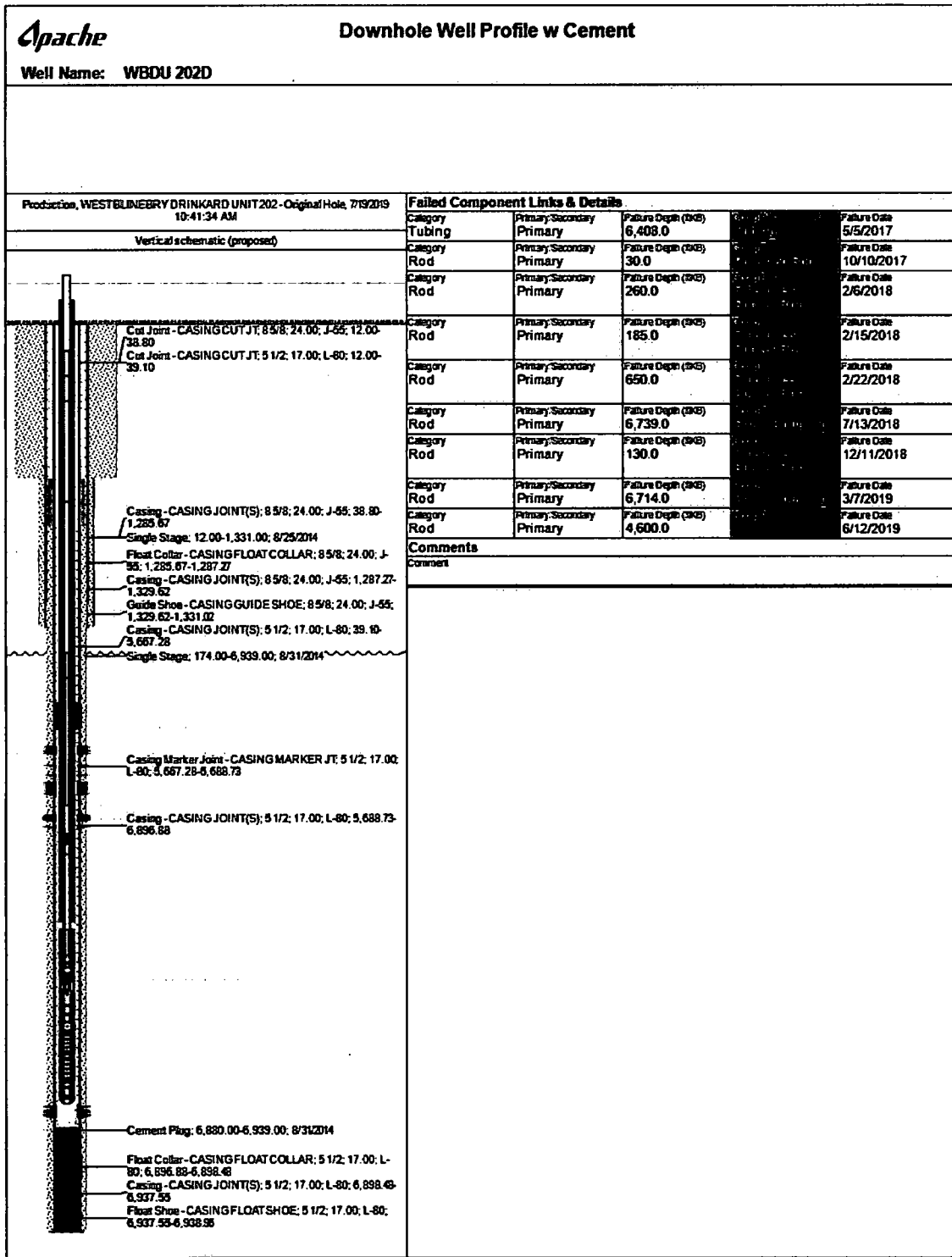
Current Wellbore Diagram



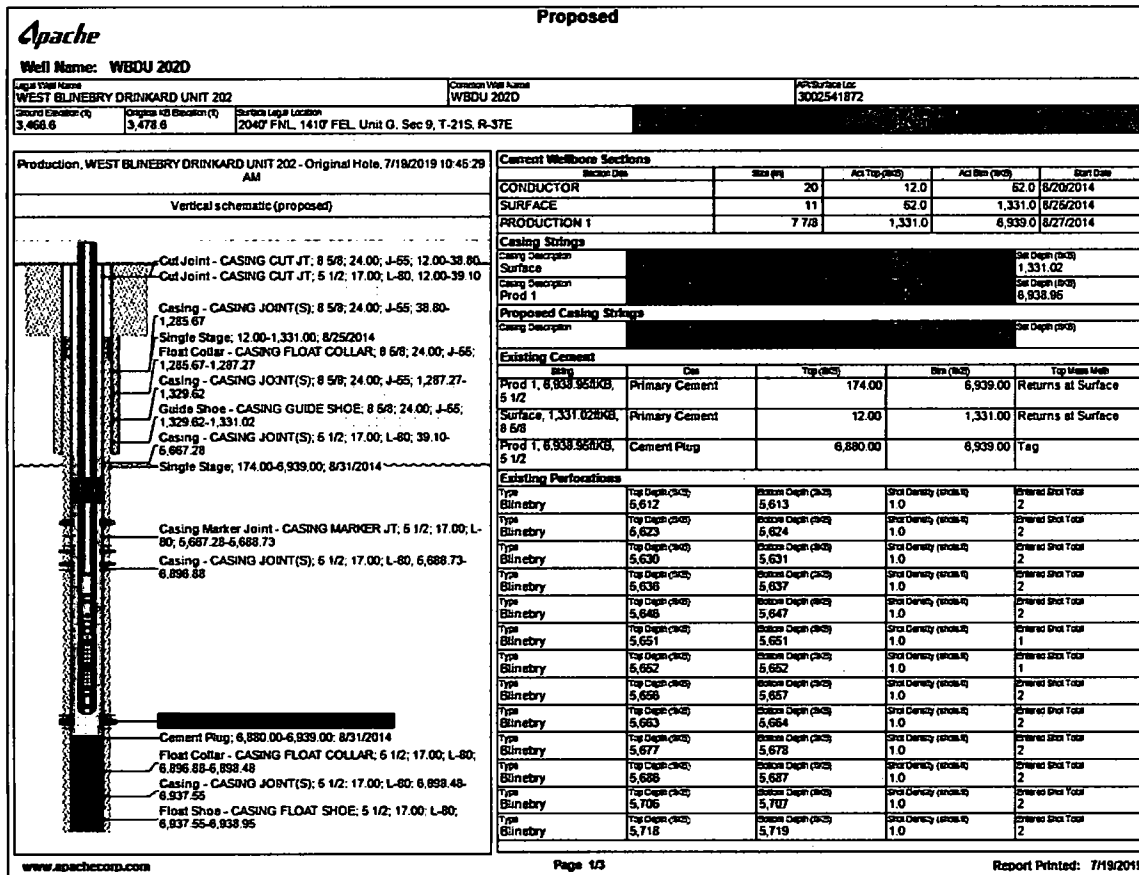
Current Wellbore Diagram



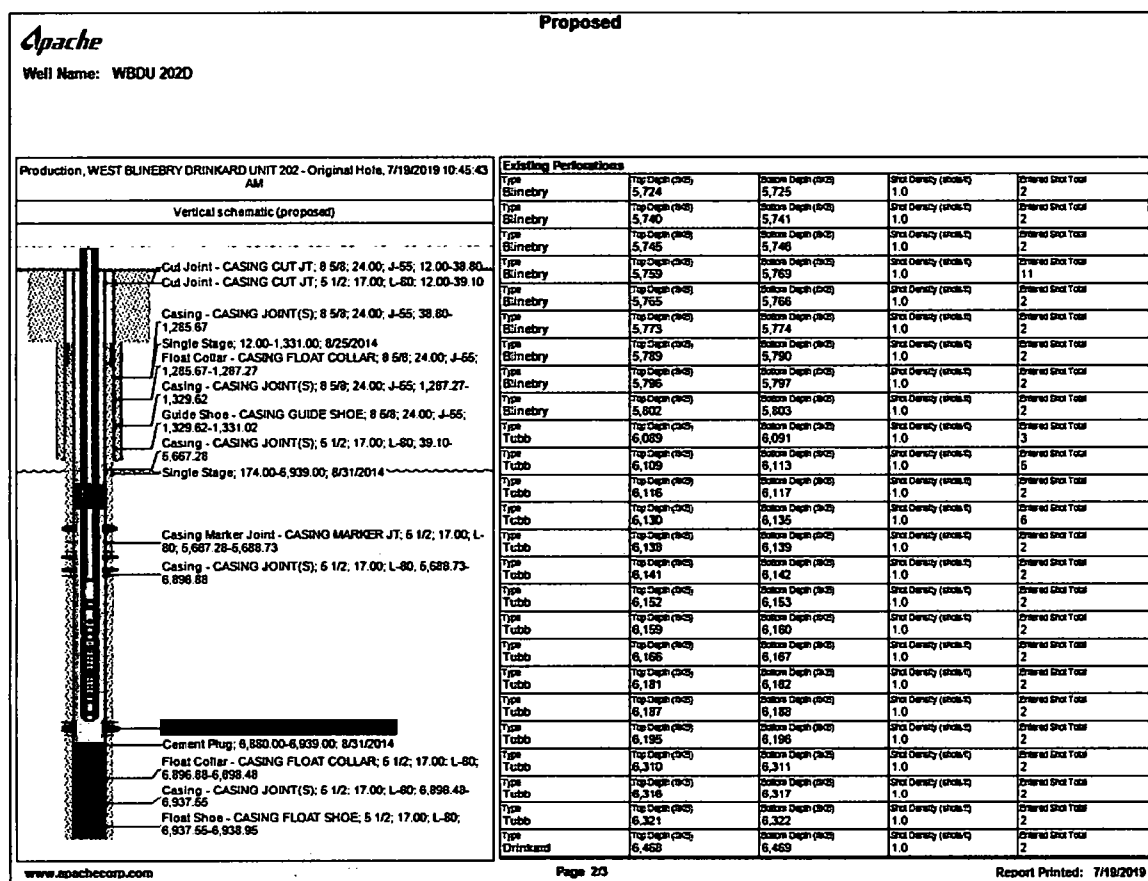
Current Wellbore Diagram



Proposed Wellbore Diagram (Proposed Changes in Yellow)



Proposed Wellbore Diagram (Proposed Changes in Yellow)



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