Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Form C-103
Revised July 18, 2013

WELL API NO. 30-025-42208	
5. Indicate Type of Lease STATE ☐ FEE ☐ FEDERAL ☒	
6. State Oil & Gas Lease No. NMLC065863	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Zia AGI
1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Acid Gas Injection Well ☒	8. Well Number #1
2. Name of Operator DCP Midstream LP	9. OGRID Number 36785
3. Address of Operator 370 17th Street, Suite 2500, Denver, CO 80202	10. Pool name or Wildcat AGI: Cherry Canyon/Brushy Canyon
4. Well Location Unit Letter L : 2,100 feet from the NORTH line and 950 feet from the WEST line Section 19 Township 19S Range 32E NMPM County Lea	
11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3,550 (GR)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐			OTHER: (Mechanical Integrity Test)			☒
OTHER:	☐						

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).

The MIT was conducted on Tuesday, July 23, 2019 at 8:00 am (MT). Kerry Fortner (NMOCD) was on site to witness and approve the test and perform a Bradenhead Test. Below is a step-by-step summary with results:

1. The annular space pressure between casing and tubing was 286 psig prior to the start of the MIT. TAG was not being injected with a supply line pressure of 7 psig (sensor) and a tubing pressure of 1,500 psig (crown gauge).
2. The annular space pressure was opened to a diesel line (pump) and a calibrated chart recorder was installed.
3. The annular pressure was bled down to 0 psig and the chart recorder was started at 8:56 am.
4. At 8:58 am the pressure was slowly increased by pumping diesel from the truck to achieve a pressure of 560 psig.
5. The chart recorder and well were isolated from the pump truck and the MIT began at 9:00 am.
6. At 9:32 am (32 minutes) the annulus pressure was 535 psig, a loss of 25 psig (4.5% decrease).
7. The diesel was bled from the annulus to reduce the pressure to 0 psig and the chart recording was stopped.
8. Prior to disconnection from the truck, the annular pressure was increased to 313 psig for normal operations.

In addition to the MIT, a Bradenhead test was conducted by the NMOCD by monitoring and recording the surface casing annular space pressure, which remained unchanged during the MIT.

Please see the attached MIT pressure chart (approved by NMOCD), calibration sheet, and Bradenhead test documentation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale T Littlejohn TITLE Consultant to DCP Midstream LP DATE 7-23-19

Type or print name Dale T Littlejohn E-mail address: dale@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 7-24-19
Conditions of Approval (if any):

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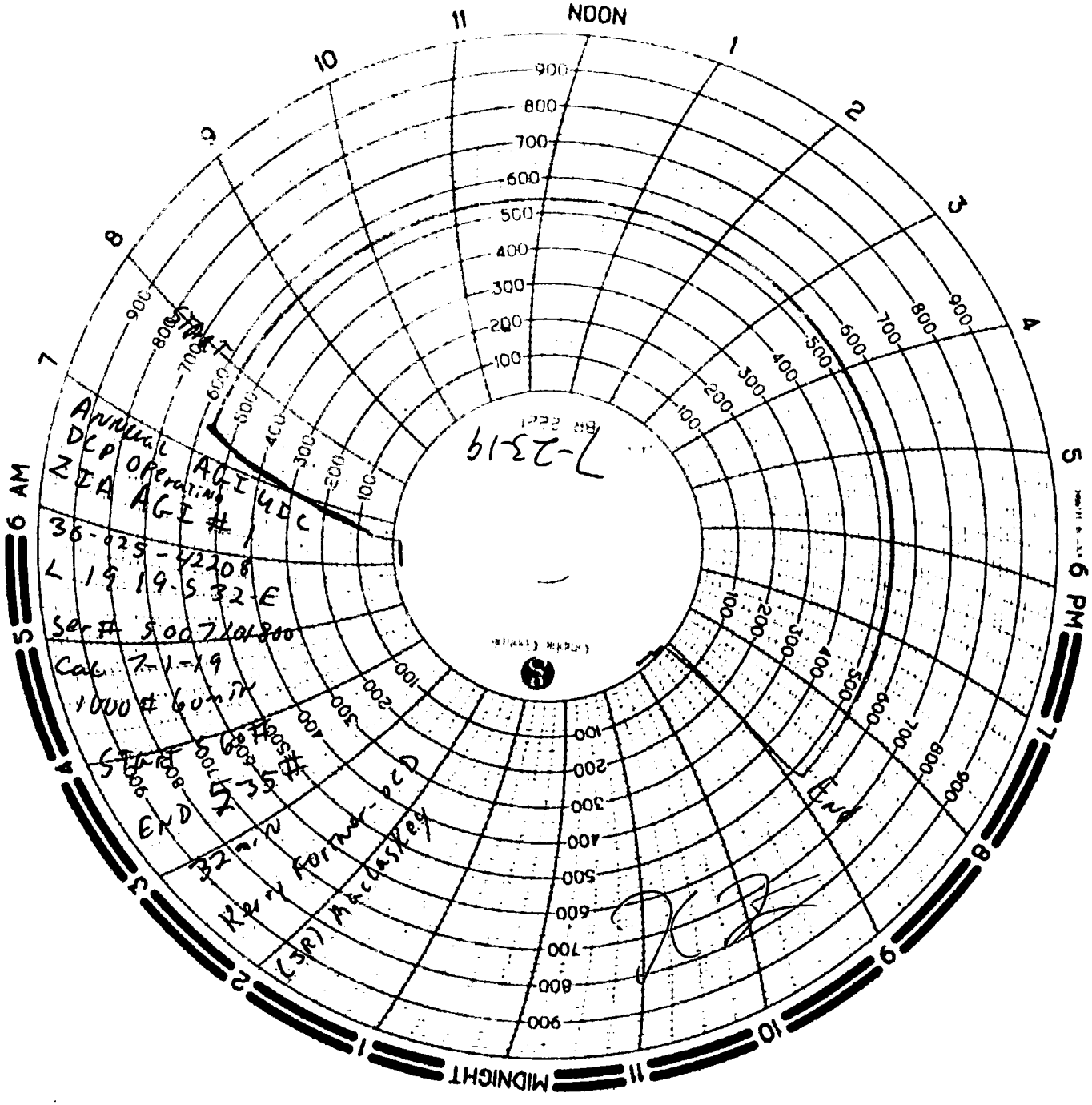

MACLASKEY OILFIELD SERVICES

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5900 WEST LOVINGTON HWY HOBBS, NM
505-393-3116

THIS IS TO CERTIFY THAT: DATE 7-1-19

I Albert Rodriguez METER TECHNICAN FOR MACLASKEY OILFIELD SERVICES, INC. HAS ~~CHECKED THE CALIBRATION ON THE FOLLOWING~~ INSTRUMENT. 1000 PRESSURE RECORDER

SERIAL NUMBER
S00715018OO

TESTED AT THESE POINTS.

PRESSURE 5000

TEST	AS FOUND	CORRECTED
0	100	—
100	200	—
200	300	—
300	400	—
400	500	—

PRESSURE 1000

TEST	AS FOUND	CORRECT
500	600	—
600	700	—
700	800	—
800	900	—
900	100	—

REMARKS: _____

SIGNED: Albert Rodriguez

District I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720

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State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name	API Number
DCP OPERATING COMPANY, LP	30-025-42208
Property Name	**Well No**
ZIA AGI	001

Surface Location

UL - Lot	Section	Township	Range		Feet from	N/S Line	Feet From	E/W Line	County
L	19	19-S	32-E		2100	S	950	W	LEA

Well Status

TA'D Well	SHUT-IN	INJECTOR	PRODUCER	DATE
YES (NO)	YES (NO)	(INJ) SWD	OIL GAS	7/23/19

OBSERVED DATA

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	57	~	—	286	7
Flow Characteristics					Not INJ
Puff	(Y) / N	Y / N	Y / N	(Y) / N	CO2 ____
Steady Flow	Y / (N)	Y / N	Y / N	Y / (N)	WTR ____
Surges	Y / (N)	Y / N	Y / N	Y / (N)	GAS ____
Down to nothing	(Y) / N	Y / N	Y / N	(Y) / N	If applicable type
Gas or Oil	Y / (N)	Y / N	Y / N	Y / (N)	fluid injected for
Water	Y / (N)	Y / N	Y / N	Y / (N)	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

AGI MIT/BHT TEST

(JR) MacKlaskey

Ser# 5007101800

Cal 7-1-19

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address.	
Date: 7/23/19 Phone.	
Witness. KERRY FORTNER-OCD 575-399-3221	