

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88241  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd. Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**JUN 24 2019**  
**RECEIVED**

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	<b>30-025-41603</b> ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	<b>BO-1385-0004</b>
7. Lease Name or Unit Agreement Name	<b>Monument Abo</b> ✓
8. Well Number	<b>3</b> ✓
9. OGRID Numer	<b>873</b> ✓
10. Pool Name or Wildcat	<b>Abo</b> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	<b>3604' GR</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**Apache Corporation** ✓

3. Address of Operator  
**303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705**

4. Well Location  
Unit Letter **F** : **2310** feet from the **N** line and **1650** feet from t **W** line  
Section **2** Township **20S** Range **36E** NMPM **Lea** County

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	COMMENCE DRILLING OPNS.	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>	CASING/CEMENT JOB	<input type="checkbox"/>
CLOSED-LOOP SYSTEM	<input type="checkbox"/>	OTHER:	<input type="checkbox"/>
OTHER:	<input type="checkbox"/>		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

**Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.**

*4" dia 4' tall above ground marker*

**See Attached  
Conditions of Approval**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Guinn Burks* TITLE **Sr. Reclamation Foreman** DATE 6/18/19

Type or print name **Guinn Burks** E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

**For State Use Only**

APPROVED BY: *Kerry Fort* TITLE *Compliance Officer A* DATE 7-25-19

Conditions of Approval (if any):



WELL BORE INFO.

LEASE NAME	Monument Abo
WELL #	3
API #	30-025-41603
COUNTY	Lea

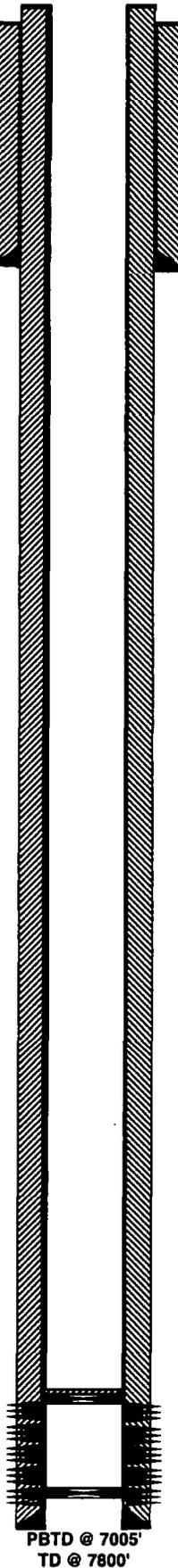
0  
780  
1560  
2340  
3120  
3900  
4680  
5460  
6240  
7020  
7800

11' Hole  
8 5/8" 24# @ 1985'  
w/ 420 sx CIRC to surf

CIBP @ 7040' w/ 35' cmt

CIBP @ 7637'

7 7/8" Hole  
5 1/2" 17# @ 7800'  
w/ 1700 sx CIRC to surf



Abo perms @ 7086'-7277'

Abo perms @ 7342'-7533'

Abo perms @ 7589'-7673'

PBTD @ 7005'  
TD @ 7800'



## GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.