

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30622
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG RESOURCES INC		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name EAST CORBIN DELAWARE UNIT
4. Well Location Unit Letter <u>M</u> : <u>548'</u> feet from the <u>SOUTH</u> line and <u>760'</u> feet from the <u>WEST</u> line Section <u>16</u> Township <u>18S</u> Range <u>33E</u> NMPM County <u>LEA</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3851' GR		9. OGRID Number 7377
		10. Pool name or Wildcat CORBIN; DELAWARE, WEST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG PROPOSES TO PLUG THIS WELL USING THE ATTACHED PROCEDURE.

See Attached
Conditions of Approval

See Attached
Conditions of Approval

Spud Date:

06/10/1989

Rig Release Date:

04/19/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay Maddox

TITLE Regulatory Analyst

DATE 06/20/2019

Type or print name Kay Maddox

E-mail address: kay_maddox@eogresources.com

PHONE: 432-686-3658

For State Use Only

APPROVED BY:

Kerry Forte

TITLE Compliance Officer A

DATE 7-23-19

Conditions of Approval (if any)



East Corbin Delaware Unit #1 – P&A

SEC 16, T18S, R33E

API # 30-025-30622

1. Notify Regulatory Agency 24 hours prior to commencing work. MIRU well service unit and all necessary safety equipment.
2. ND WH, NU BOP, release PKR @ 5,123 and TOH laying down 2 7/8" IPC TBG.
3. Set 5.5" CIBP at 5,122'.
4. Tag CIBP, circulate plugging mud and spot 25 sx Class C on top of CIBP.
5. Pick up, spot a 25 sx class C cement plug from 2,950' – 2,820'; WOC & tag.
6. Pick up, perforate 5-1/2" casing @ 405' and spot a 30 sx class C cement plug to 305'.
7. Pick up, perforate 5-1/2" casing @ 100' and spot a 30 sx class C cement plug to surface.
8. Cut off WH 3' below surface; Verify cement to surface.
9. Weld on P&A marker. Cut off anchors 3' below surface and clean location.

INSTALL

Below Ground marker

(LPCA)



By: HJG 8/10/19

Well Name: East Corbin Delaware Unit #1
 Location: 548' FSL & 760' FWL Sec. 16-18S-33E
 County: Lea, NM
 Lat/Long: 32.7417145, -103.6741791 NAD 83
 API #: 30-025-30622
 Spud Date: 6/10/89
 Compl. Date: 8/3/89



Current Wellbore Diagram:

KB: 3,864'
 GL: 3,851'

17-1/2" Hole

13-3/8" 48# H-40 @ 355'
 Cmt w/ 375 sx (circ)

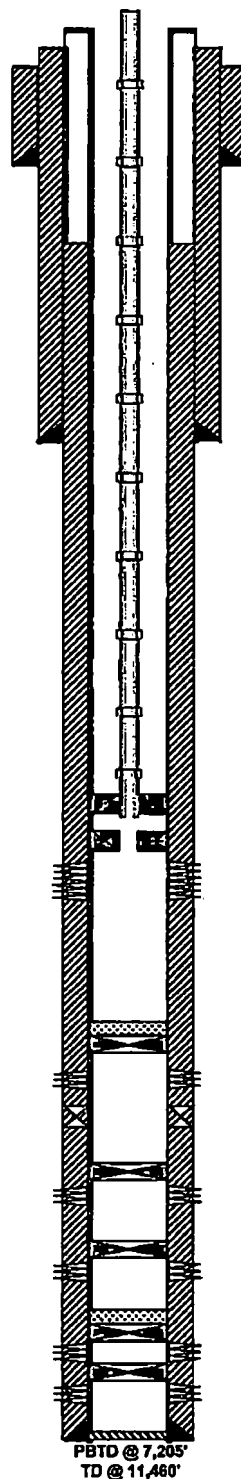
12-1/4" Hole

8-5/8" 24 & 28# @ 2,900'
 Cmt w/ 1,475 sx (circ)

7-7/8" Hole

DV Tool @ 7,889'

5-1/2" 15.5 & 17# @ 11,460'
 Cmt w/ 1,675 sx, TOC @ 1,010' (CBL)



Formation Tops

T Salt	1,448
Yates	3,050
Queen	4,228
San Andres	4,820
Delaware	5,190
Bone Spring	6,888
Wolfcamp	10,886

2-7/8" TBG w/ PKR @ 5,123'

Stuck PKR @ 5,132' (12/2008)

Delaware perms: 5,192' - 5,248'

CIBP @ 7,240' w/ 35' Cmt

Bone Spring perms: 7,326' - 7,353'

CIBP @ 8,980'

2nd Bone Spring perms: 9,010' - 9,100'

CIBP @ 9,840'

3rd Bone Spring perms: 9,870' - 9,946'

CIBP @ 10,850' w/ 35' Cmt

Wolfcamp perms: 10,886' - 11,238'

CIBP @ 11,345'

Wolfcamp perms: 11,388' - 11,406'

PBTD @ 7,205'
 TD @ 11,460'

Not to Scale

By: HJG 6/10/19

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.