

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1288
811 S. First St., Artesia, NM 88210
District III - (505) 338-8178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.	30-025-06655
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State B
8. Well Number	1
9. OGRID Number	141402
10. Pool name or Wildcat	Penrose skelly GB
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3523'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator	Fulfer Oil & Cattle llc.
3. Address of Operator	101 E Panther, P.O.Box 1227 Jal N.M. 88252
4. Well Location	Unit Letter N : 990 feet from the south line and 2310 feet from the west line Section 18 Township 21S Range 37E NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3523'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The State B #1 well is in the January 15, 2019 compliance Order list, on July 11th 2019 we MIRU WSU and pulled Rods and tubing. we hydrotested the tubing and replaced the bad tubing Ran a new pump and hooked portable power and tested the well on July 15th for 24 Hours the well made 2 barrel of oil and 69 Barrels water, and The Gas TSTM at the present time. we have applied to restore the power from Xcel Energy and it should be reinstalled in the next 2 -3 weeks. the well will be pumped by generator until then, return to service 7/17/2019. we also are upgrading the battery We will include current well Bore schematic with this report.

Spud Date:

NA

Rig Release Date:

NA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Dennis TITLE Operations Supervisor DATE 7/17/2019

Type or print name Mike Dennis E-mail address: mdennis 3082q@gmail.com PHONE: 575-395-9970

For State Use Only

APPROVED BY: Kerry Fike TITLE Compliance Officer A DATE 7-25-19
Conditions of Approval (if any):

Prospect:

State B #1

State D-#1	
Location:	
Footage:	UL N, SEC 18, T21S, R 37E
Section:	
Block:	
Township:	
Survey:	
County:	
Lat:	
Long:	
Elevations:	
GL:	3,523
KB:	
KB Calc:	
ck w/og?	

[illegible][illegible]

Rod Detail (top to bottom)			
Rods	Description	Footage	Depth
1	1-1/4"x16" polish rod	8.00	8.00
14	14' of 3/4" pony subs	14.00	14.00
152	3/4" grade d sucker rods	3,800.00	3,800.00
1	1-1/2"x1-1/4"x12" RWBC pump	12.00	12.00
			0.00
	total rod string		3,834.00
			0.00
			0.00
			0.00
			0.00

Updated:	By:
7/17/19	Mike Dennis

PROPOSED
Wellbore Diagram

penrose . Skelly. GB

Field:

API No.: 30-025-06655
Spud Date: 11/11/1945

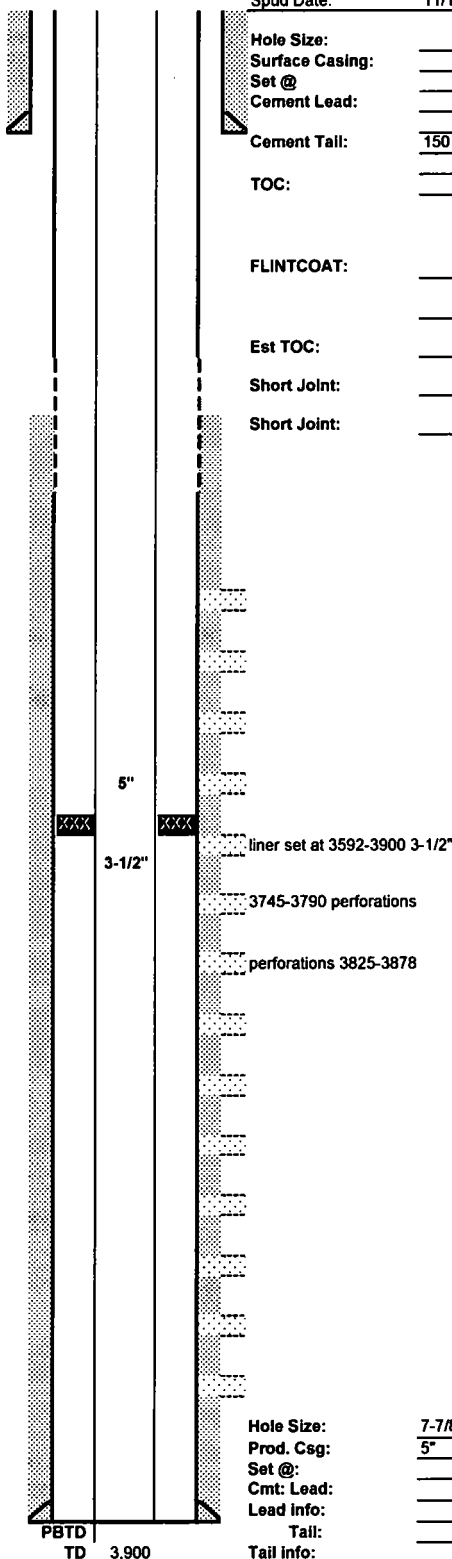
Hole Size:	11 inches	
Surface Casing:	8-5/8" OD	
Set @	1262' ft	
Cement Lead:	350 sx	
	ppg	cf/sk
Cement Tail:	150 sx	
TOC:	Surface	Circulated

FLINTCOAT: -- Casing Tally

Est TOC:	ft	CBL	Wire Line
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Short Joint: - Wire Line

Short Joint: — **Wire Line**



Hole Size:	7-7/8"	inches
Prod. Csg:	5"	OD
Set @:	3,726	ft
Cmt: Lead:	125	sx Poz C
Lead info:	ppg	cf/sk
Tail:	sx	Poz H
Tail info:	ppg	cf/sk