

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD
RECEIVED
JUL 29 2019

1. WELL API NO. 30-025-29999
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name Wright
6. Well Number: #002

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR Recomplete

8. Name of Operator Armstrong Energy Corporation
9. OGRID 1092
10. Address of Operator P.O. Box 1972, Roswell, NM 88202

11. Pool name or Wildcat Humble City; Wolfcamp

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	12	17S	37E		1200	North	760	East	Lea
BH:										

13. Date Spudded 8/14/1987
14. Date T.D. Reached
15. Date Rig Released
16. Date Completed (Ready to Produce)
17. Elevations (DF and RKB, RT, GR, etc.) GR 3723'
18. Total Measured Depth of Well 11,940
19. Plug Back Measured Depth 11,848'
20. Was Directional Survey Made?
21. Type Electric and Other Logs Run
22. Producing Interval(s), of this completion - Top, Bottom, Name 13121'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68	480'	17 1/2"	500 sx	
8 5/8"	24 & 32	4695'	11"	1400 sx	
5 1/2"	17	11,940'	7 7/8"	650 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,768.5'	10,768.5'

26. Perforation record (interval, size, and number)
9872' - 9886'
10,850' - 10,870'
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10,850'-10,870' 2000 gal 15 % HCL/250 gal xylene
9,872'-9,886' 500 gal 15 % HCL

PRODUCTION

Date First Production 4/02/16		Production Method (Flowing, gas lift, pumping - Size and type pump) Swab			Well Status (Prod. or Shut-in) Shut-in w/o P&A		
Date of Test 4/02/19	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 105	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 105	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM
30. Test Witnessed By

31. List Attachments
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature  Printed Name Kyle Alpers Title VP Engineering Date 7/18/19
E-mail Address kalpers@aecnm.com



Paul Kautz
Hobbs District Geologist
District I, OCD of NM
1625 N. French Drive
Hobbs, NM 88240

July 24, 2019

Good Afternoon Paul,
Attached is the C-105 on the Wright #1, API #30-025-29999 to be filed in your office.

Please let me know if you need anything further.

If you have questions, please feel free to contact me or Kyle Alpers at kalpers@aecnm.com.

Thank you,

Shelby Dutton
Revenue Accountant
Production Analyst

Armstrong Energy
PO Box 1973
Roswell, NM 88202-1973
Direct Line 575-623-2999 Ext. 309
Fax 575-622-2512
sdutton@aecnm.com