

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-25-34591
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Boyce 15
8. Well Number	#001
9. OGRID Number	1092
10. Pool name or Wildcat	Townsend; Permo Upper Penn
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	GR 3989'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator: Armstrong Energy Corporation **JUL 23 2019**

3. Address of Operator: P.O. Box 1973, Roswell, NM 88202 **RECEIVED**

4. Well Location: Unit Letter A : 800 feet from the NORTH line and 660 feet from the EAST line
 Section 15 Township 16S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Add Perfs & Acidize <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/13/19 RUPU (TWS, Inc.) TOH w/rods and Pump. SD

6/14/19 ND Hanger Flange. Pickup to unseat anchor. Rig sunk on back. TIH w/rods. RDPU. Install matting board. RUPU. TOH w/rods. Release anchor. NU BOP. SD

6/17/19 TOH w/tubing. Strapout 10,269.46' to SN (322jts). RU (JSI Wireline). TIH, tie in w/Gamma Ray to open hole log. 3 Perf -10,754' to 10,774' (42 holes). Perf 10,600 to 10,614' (30 holes). RD (JSI Wireline). SD

6/18/19 RU tubing testers. TIH w/tubing, testing to 8,000# above slips (322 jts). Pickup 6 jts from yard (196.64) plus testers. Total pipe 10,466'. RD testers. Set pkr@ 10,492'. RU to swab, no fluid in hole. SD.

****SEE PAGE TWO****

Spud Date: 2/29/2000 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE VP Engineering DATE 7/19/19

Type or print name Kyle Alpers E-mail address: kelpers@aecnm.com PHONE: 575-625-2222

For State Use Only

APPROVED BY: TITLE Staff Mgr DATE 7-30-19
 Conditions of Approval (if any):



Armstrong Energy Corporation
PO Box 1973
Roswell, NM 88202
Phone: 575-625-2222
Fax: 575-622-2512

C 103- Page 2

Boyce 15 #1
API # 30-025-34591
800' FNL & 660' FEL Section 15-16S-35E

6/19/19 SICP-20psi. SITP-50psi. Run Swab, no fluid. RU (Crane Acidizing). Acidize w/2200 gals 15% NEFE and 150 ball sealers, (200 gals/head, 7 balls/2bbls). Loaded w/67 bbls gone, 4 bbls over. 4 ½ 6pm, broke @ 4,300-2,750, 95 gone, 3,650 @ 4.3. 6 pm back to 3,500. Balled out @5,000 w/100bbls gone, 140 balls, SD. Went on Vac. Put remaining acid away @7 ¼ 6 pm 53. ISIP-Vac. RD(Crane). Total load 120 bbls. RU to swab, scattered acid gas pockets, no fluid. Made 3 runs, no fluid. SD for 1 hr - made swab run, no fluid. RD swab. Release packer, TOH w/tubing. Found split joint 108 stands downs (6900'). Outside of tubing skinny from there down. Some acid went down backside to upper perms 10,190' to 10,200'.