

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 N. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 WELL API NO. 30-025- 45637 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOGS																																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name NEPTUNE 10 STATE COM 6. Well Number: 302H																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																			
8. Name of Operator EOG RESOURCES INC		9. OGRID 7377																																	
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702		11. Pool name or Wildcat TRIPLE X; BONE SPRING																																	
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>M</td> <td>10</td> <td>24S</td> <td>33E</td> <td></td> <td>234'</td> <td>SOUTH</td> <td>1291'</td> <td>WEST</td> <td>LEA</td> </tr> <tr> <td>BH:</td> <td>D</td> <td>3</td> <td>24S</td> <td>33E</td> <td></td> <td>121'</td> <td>NORTH</td> <td>1201'</td> <td>WEST</td> <td>LEA</td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	M	10	24S	33E		234'	SOUTH	1291'	WEST	LEA	BH:	D	3	24S	33E		121'	NORTH	1201'	WEST	LEA		
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13. Date Spudded 03/22/2019	14. Date T.D. Reached 04/26/2019	15. Date Rig Released 04/28/2019	16. Date Completed (Ready to Produce) 07/11/2019	17. Elevations (DF and RKB, RT, GR, etc.) 3611' GR																															
18. Total Measured Depth of Well MD 20,312' TVD 10,222'		19. Plug Back Measured Depth MD 20,312' TVD 10,222'		20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run None																														
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 10,424 - 20,312'																																			
23. CASING RECORD (Report all strings set in well)																																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																									
13 3/8"		54.5# J-55		1,424'		17 1/2"		1410 SXS CL C/CIRC																											
9 5/8"		40# J-55		5,133'		12 1/4"		1410 SXS CL C&H ETOC 31'																											
5 1/2"		20# ICYP 110		20,300'		8 3/4"		3170 SXS CL/C&H TOC @ 8080' CBL																											
24. LINER RECORD						25. TUBING RECORD																													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																												
26. Perforation record (interval, size, and number) 10,424 - 20,312' 3 1/8" 1836 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,424 - 20,312'</td> <td>Frac w/ 25,427,320 lbs proppant; 360,494 bbls load fld</td> </tr> <tr> <td></td> <td></td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,424 - 20,312'	Frac w/ 25,427,320 lbs proppant; 360,494 bbls load fld																					
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28. PRODUCTION																																			
Date First Production 07/11/2019		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING				Well Status (<i>Prod. or Shut-in</i>) PRODUCING																													
Date of Test 07/20/2019	Hours Tested 24	Choke Size 128	Prod'n For Test Period	Oil - Bbl 1150	Gas - MCF 1898	Water - Bbl. 7741	Gas - Oil Ratio 1651																												
Flow Tubing Press.	Casing Pressure 567	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 46																													
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD						30. Test Witnessed By																													
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat																																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																			
Latitude			Longitude			NAD 1927 1983																													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																			
Signature Kay Maddox		Printed Name Kay Maddox			Title Regulatory Analyst			Date 07/23/2019																											
E-mail Address kay_maddox@egoresources.com																																			

HOBBS OGD
 JUL 26 2019 RECEIVED

