

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011									
		1. WELL API NO. 30-025- 45634									
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name NEPTUNE 10 STATE COM									
		6. Well Number: 201H									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator EOG RESOURCES INC		9. OGRID 7377									
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702		11. Pool name or Wildcat TRIPLE X; BONE SPRING									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	M	10	24S	33E		359'	SOUTH	360'	WEST	LEA	
BH:	D	3	24S	33E		380'	NORTH	770'	WEST	LEA	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		3615' GR			
03/21/2019	05/01/2019	05/04/2019		07/09/2019							
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		None			
MD 19,890'		TVD 10,003'		MD 19,856' TVD 10,003'		YES					
22. Producing Interval(s), of this completion - Top, Bottom, Name							BONE SPRING 10,230 - 19,856'				
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		54.5# J-55		1,427'		17 1/2"		1400 SXS CL C/CIRC			
9 5/8"		40# J-55		5,130'		12 1/4"		1730 SXS CL C/CIRC			
5 1/2"		20# ICYP 110		19,871'		8 3/4"		3340 SXS CL/C&H TOC @ 5154' CBL			
24. LINER RECORD											
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD				
							SIZE	DEPTH SET	PACKER SET		
26. Perforation record (interval, size, and number)							27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
10,230 - 19,856' 3 1/8" 1788 holes							DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
							10,230 - 19,856'		Frac w/ 23,950,318 lbs proppant; 599,537 bbls load fld		
28. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)					
07/09/2019		FLOWING				PRODUCING					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
07/20/2019	24	128		1676	2813	5269	1679				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
	695					46					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By				
SOLD											
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude			Longitude			NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Kay Maddox</i>		Printed Name Kay Maddox		Title Regulatory Analyst			Date 07/23/2019				
E-mail Address kay_maddox@eogresources.com											

