

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88202  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

HOBBS OCD  
JUL 26 2019  
RECEIVED

**1. WELL API NO.** 30-025- 45636

**2. Type of Lease**  
 STATE     FEE     FED/INDIAN

**3. State Oil & Gas Lease No.**

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**4. Reason for filing:**  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

**5. Lease Name or Unit Agreement Name**  
NEPTUNE 10 STATE COM

**6. Well Number:** 301H

**7. Type of Completion:**  
 NEW WELL     WORKOVER     DEEPENING     PLUGBACK     DIFFERENT RESERVOIR     OTHER

**8. Name of Operator** EOG RESOURCES INC

**9. OGRID** 7377

**10. Address of Operator** PO BOX 2267 MIDLAND, TEXAS 79702

**11. Pool name or Wildcat** TRIPLE X; BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	10	24S	33E		342'	SOUTH	332'	WEST	LEA
BH:	D	3	24S	33E		111'	NORTH	312'	WEST	LEA

**13. Date Spudded** 03/22/2019    **14. Date T.D. Reached** 04/06/2019    **15. Date Rig Released** 04/09/2019    **16. Date Completed (Ready to Produce)** 07/09/2019    **17. Elevations (DF and RKB, RT, GR, etc.)** 3615' GR

**18. Total Measured Depth of Well** MD 20,386'    **19. Plug Back Measured Depth** MD 20,386' TVD 10,253'    **20. Was Directional Survey Made?** YES    **21. Type Electric and Other Logs Run** None

**22. Producing Interval(s), of this completion - Top, Bottom, Name**  
BONE SPRING 10,416 - 20,386'

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,427'	17 1/2"	1095 SXS CL C/CIRC	
9 5/8"	40# J-55	5,140'	12 1/4"	1730 SXS CL C&H/CIRC	
5 1/2"	20# ICYP 110	20,371'	8 3/4"	3010 SXS CL/C&H TOC @ 6005' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

**26. Perforation record (interval, size, and number)**  
10,416 - 20,386'    3 1/8"    1860 holes

**27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,416 - 20,386'	Frac w/ 25,460,130 lbs proppant; 379,159 bbls load fld

**28. PRODUCTION**

<b>Date First Production</b> 07/09/2019	<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> FLOWING	<b>Well Status (Prod. or Shut-in)</b> PRODUCING					
<b>Date of Test</b> 07/20/2019	<b>Hours Tested</b> 24	<b>Choke Size</b> 128	<b>Prod'n For Test Period</b>	<b>Oil - Bbl</b> 513	<b>Gas - MCF</b> 1113	<b>Water - Bbl.</b> 8149	<b>Gas - Oil Ratio</b> 2169
<b>Flow Tubing Press.</b>	<b>Casing Pressure</b> 701	<b>Calculated 24-Hour Rate</b>	<b>Oil - Bbl.</b>	<b>Gas - MCF</b>	<b>Water - Bbl.</b>	<b>Oil Gravity - API - (Corr.)</b> 46	

**29. Disposition of Gas (Sold, used for fuel, vented, etc.)** SOLD

**30. Test Witnessed By**

**31. List Attachments** C-102, C-103, C-104, Directional Survey, As-Completed plat

**32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.**

**33. If an on-site burial was used at the well, report the exact location of the on-site burial:**

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Kay Maddox*    Printed Name Kay Maddox    Title Regulatory Analyst    Date 07/23/2019

E-mail Address kay\_maddox@eogresources.com

