

Submit 1 Copy To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88203
District III - (505) 334-3333
1000 Rio Brazos, Artesia, NM 88203
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
RECEIVED
JUL 26 2019

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09543A
5. Indicate Type of Lease STATE [] FEE [] X (FED)
6. State Oil & Gas Lease No. LC-054665B
7. Lease Name or Unit Agreement Name Myers B
8. Well Number 2
9. OGRID Number 141402
10. Pool name or Wildcat Langlie Mattix

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [] Gas Well [] Other [X]

2. Name of Operator Fulfer Oil & cattle LLC.

3. Address of Operator 101 E. Panther, P.O. Box 1227
Jal NM 88252

4. Well Location
Unit Letter H : 1980 feet from the FNL line and 660 feet from the FFL line
Section 11 Township 24-S Range 36-E NMPM LEA County N.M.

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: T.A. Status []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following work was performed to try to T.A. the above well:
Pull Rods and Tubing. test well bore and found hole in casing between 600-800', set a CIBP at 2867' and Cap w/ 46' Cement By dump Bale 4 runs.tag TOC at 2821'.lay down rods,circulate the well w/ corrosion resistant fluid, lay down the tubing, install the well head flange. RDMO WSU. we will submit a intent to Plug the well after this report.

SUBJECT TO LIKE APPROVAL BY BLM

Spud Date:

5/26/1948

Rig Release Date:

6/8/1948

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE Operations Supervisor

DATE 7/15/2019

Type or print name Mike Dennis

E-mail address: mdennis3082q@gmail.com

PHONE: 575-395-9970

For State Use Only

APPROVED BY:

[Signature]

TITLE Compliance Officer A

DATE 8-1-19

Conditions of Approval (if any)

