

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09970
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name New Mexico "S" State
8. Well Number 21
9. OGRID Number 005380
10. Pool name or Wildcat BLINEBRY(PRO GAS)(CONSOLIDATED)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY, INC.

3. Address of Operator

6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

4. Well Location

Unit Letter L : 1980 feet from the South line and 500 feet from the West line

Section 2 Township 22S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER:

Revised 7-31-19 JPM

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

XTO respectfully requests permission to PA the subject well as follows;

1. SET A CIBP @5,350' WITH WIRELINE.
2. PUMP 90 BBLS OF PLUG MUD.
3. SPOT 35 SX OF CMT PLUG FROM 5,000' TO 5,350';
4. TAG TOC @5,000'. PRESSURE TEST CSG (500 psi);
5. SPOT 25 SX OF CMT PLUG FROM 3,084' TO 3,334'; TAG TOC @3,084';
6. PERF @2,785' (50' BELOW SEVEN RIVERS);
7. SPOT 30 SX OF CMT PLUG FROM 2,486' TO 2,786'. TAG TOC @2,486';
8. PERF @1,151' (50' BELOW RUSTLER). SPOT 25 SX CMT. TOC @902'. Squeeze
9. PERF @402' (50' BELOW CSG SHOE). SPOT 41 SX CMT TO SURF. TAG TOC @SURF. Squeeze

Spud Date:

Rig Release Date:

See Attached
Conditions of Approval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Katrina Thompson TITLE Regulatory Analyst DATE 06/24/2019

Type or print name Katrina Thompson E-mail address Katrina_Thompson@xtoenergy.com PHONE: 432-789-2973

For State Use Only

APPROVED BY: Kenny Zito TITLE Compliance Officer A DATE 7-31-19

Conditions of Approval (if any):

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THIS PROCEDURE IS PENDING C-103 APPROVAL FROM NMOCDB/BLM. DEPTHS & VOLUMES MAY BE SUBJECT TO CHANGE.

